



March 28, 2024

VIA ELECTRONIC MAIL

Honorable Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval
of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.
BPU Docket No. GR24040207

Dear Secretary Golden:

Enclosed for filing, please find the electronic files containing the Petition and supporting schedules of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Copies of this filing are also being served electronically upon the New Jersey Division of Rate Counsel and the Division of Law.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is enclosed in a thin blue rectangular border.

Andrew K. Dembia
Regulatory Affairs Counsel

AKD:ss
Enclosures
C: Service List

In The Matter Of The Petition Of New Jersey Natural Gas Company
for Approval of a Base Rate Adjustment Pursuant
to the Infrastructure Investment Program.
BPU Docket No. GR24040207

SERVICE LIST

NJNG

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NJ BOARD OF PUBLIC UTILITIES

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In The Matter Of The Petition Of New Jersey Natural Gas Company
for Approval of a Base Rate Adjustment Pursuant
to the Infrastructure Investment Program.
BPU Docket No. GR24040207

SERVICE LIST

DIVISION OF RATE COUNSEL

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DEPT. OF LAW & PUBLIC SAFETY
– DIVISION OF LAW

Terel Klein, DAG
Dept. of Law & Public Safety -
Division of Law
Public Utilities Section
R.J. Hughes Justice Complex
25 Market Street
P.O. Box 112
Trenton, N.J. 08625

Pamela Owen, ASC
Dept. of Law & Public Safety -
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Public Utilities Section
R.J. Hughes Justice Complex
25 Market Street
P.O. Box 112
Trenton, N.J. 08625

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF
NEW JERSEY NATURAL GAS COMPANY
FOR APPROVAL OF A BASE RATE
ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT
PROGRAM

PETITION
BPU Docket No. GR24040207

TO: THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

1. New Jersey Natural Gas Company (“NJNG,” the “Company,” or “Petitioner”), a corporation of the State of New Jersey, having its principal offices at 1415 Wyckoff Road, Wall, New Jersey 07719, respectfully petitions the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to N.J.S.A. 48:2-21 and the Board Order dated October 28, 2020 in BPU Docket No. GR19020278¹ for base rate changes to recover all costs associated with the Company’s BPU approved Infrastructure Investment Program (“IIP”). The October 2020 IIP Order adopted a stipulation of settlement between the Company, the New Jersey Division of Rate Counsel (“Rate Counsel”), and the staff of the Board that authorizes a rate filing in March 2024 for new base rates to be effective October 1, 2024. See October 2020 IIP Order at 4.

INTRODUCTION AND OVERVIEW

2. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company is a local natural gas distribution company providing regulated retail

¹ I/M/O the Petition of New Jersey Natural Gas Company For Approval To Implement An Infrastructure Investment Program (“IIP”) And Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR19020278, Order dated October 28, 2020 (“October 2020 IIP Order”).

natural gas service to approximately 576,000 customers within Monmouth and Ocean counties, as well as portions of Burlington, Middlesex and Morris counties.

3. Communications and correspondence relating to this filing should be sent to:

Mark G. Kahrer, Senior Vice President, Regulatory Affairs
Andrew K. Dembia, Esq., Regulatory Affairs Counsel
New Jersey Natural Gas Company
1415 Wyckoff Road, P.O. Box 1464
Wall, NJ 07719
mkahrer@njng.com
adembia@njng.com

4. Petitioner is subject to regulation by the Board for the purposes of setting its retail natural gas distribution rates and to assure safe, adequate and reliable natural gas distribution service pursuant to N.J.S.A. 48:2-13, et seq.

5. Through this Petition and the accompanying schedules, NJNG is requesting BPU approval for a base rate adjustment on October 1, 2024 to provide for cost recovery associated with the Company's IIP.

6. This Petition is supported by Schedules, attached hereto, and made a part of this Petition.

Table of Schedules

Minimum Filing Requirements ("MFRs"):

NJNG-MFR-1	Income statement for the most recent 12-month period
NJNG-MFR-2	Balance sheet for the most recent 12-month period
NJNG-MFR-3	A calculation of the proposed rate adjustment based on details related to Program projects in service during the period a. A calculation of the associated depreciation expense, based on those projects in service during the period.
NJNG-MFR-4	Revenue requirement calculation showing the actual capital expenditures for the period for which the filing is made, as well as supporting calculations

NJNG-MFR-5 Copies of the current and all previously filed IIP Quarterly Reports

NJNG-MFR-6 Earnings Test

IIP Schedules:

NJNG-IIP-1 Calculation of the revenue requirement

NJNG-IIP-2 Applicable weighted cost of capital

NJNG-IIP-3 Revenue factor

NJNG-IIP-4 Rate Design

NJNG-IIP-5 Proposed Tariff

NJNG-IIP-6 Draft Public Notice

NJNG-IIP-7 Bill Impacts

BACKGROUND

7. On February 28, 2019, NJNG filed a petition with the Board requesting approval of its IIP. The Petition also included a mechanism for the recovery of capital infrastructure costs invested through its IIP. The Petition was filed pursuant to the Board’s rules for utility “Infrastructure Investment and Recovery” to encourage utilities to implement IIPs. These rules are codified at N.J.A.C. 14:3-2A.1 et seq. and became effective on January 16, 2018.

8. On October 28, 2020, the Board approved the Company’s IIP stipulation of settlement (“IIP Stipulation”)² setting forth the IIP investment level of \$150 million to be recovered through the stipulated cost recovery mechanism described below. The Company agreed to expend at least \$15.1 million, or an average of \$3.0 million per year over the five (5)-year term of the IIP, on similar projects and to maintain annual baseline capital spending levels of \$70 million

² Id.

for the duration of the IIP, which is based on the Company’s historical five (5)-year average of baseline capital spending from 2014 to 2018.

9. Pursuant to the October 2020 IIP Order adopting the IIP Stipulation, estimated IIP investment levels for specific projects, excluding Allowance for Funds Used During Construction (“AFUDC”), are:

Name of Project	Estimated Investment (000’s)
Beachwood Loop	\$1,000
Toms River East Reinforcement	\$4,000
Western Freehold Loop	\$2,500
Dover Chester Reinforcement	\$2,000
Bayville-Forked River Loop	\$2,500
Joe Parker Reinforcement	\$1,750
South Randolph Reinforcement	\$2,500
North Boonton Reinforcement	\$1,250
Hope Chapel Loop	\$2,500
Brielle Pumpline	\$3,000
Southern Jackson Ridgway Loop	\$1,500
Western Jackson Bowman Loop	\$4,000
Denville-Randolph Reinforcement	\$5,000
Flanders Route 206 Loop	\$4,000
Netcong-Stanhope Loop	\$18,000
Western Randolph Reinforcement	\$6,000
Lincoln Park Loop	\$1,000
Taylortown Loop	\$2,500
Roxbury Rt 46 Trunk Extension	\$12,000
Mt. Arlington-Jefferson Loop	\$4,000
Denville Trunk Line Replacement	\$25,000
Cedar Bridge Reg Station	\$5,000
Excess Flow Values	\$20,000
Vents	\$19,000
Total	\$150,000

10. The IIP Stipulation provides that the review of the prudence of all projects undertaken in the IIP will take place in connection with the base rate adjustments. Therefore, this rate adjustment shall be provisional, subject to refund and subject to a prudence review. Such

prudence review will be in a base rate case which shall be filed no later than five (5) years from the effective date of the Order, October 31, 2020.

IIP Rate Mechanism

11. Cost recovery for the IIP capital investments occur annually. Costs to be recovered include the rate of return on net plant in service investments as of the end of the specified period. Net plant in service will be calculated as gross plant in service less accumulated depreciation less accumulated deferred income taxes. The revenue requirement will also include depreciation expense, income taxes, and a revenue factor as more fully described below. In addition, the IIP revenue requirement will be reduced by an Operations and Maintenance (“O&M”) savings credit of \$100,000 (\$71,890, net of tax), or pro-rated amount where applicable, and a depreciation expense credit related to the investment retired during the specified period. The revenue requirement will not include an expense for the recovery of the Cost of Removal (unless embedded in the depreciation rates); however, the revenue requirement will include the rate of return on the Cost of Removal investment. Depreciation will be calculated at the asset class multiplied by the depreciation rate applied to each respective account. When IIP projects are transferred from Construction Work In Progress (“CWIP”) to Utility Plant in Service, the booking of AFUDC shall cease and the booking of depreciation expense shall commence. The O&M expenses associated with the IIP will not be included in the revenue requirement filings nor will such costs be deferred for future recovery.

12. The base rate adjustments will be calculated using the following formula:

Revenue Requirement = [(Program Rate Base * After Tax WACC) + Depreciation Expense (net of tax) + Tax Adjustments] * Revenue Factor

i. Program Rate Base: The Program Rate Base will be calculated as Plant in Service,

including CWIP transferred into service and associated AFUDC, less accumulated depreciation and less associated accumulated deferred income taxes. AFUDC will be calculated using the same methodology for current distribution assets, consistent with the Company's AFUDC policy, and as permitted by FERC Order 561, which includes compounding AFUDC on a semi-annual basis. Any rate of return authorized by the Board in a subsequent base rate case will be reflected in the subsequent AFUDC calculations as addressed by FERC Order 561.

- ii. Depreciation Expense: Depreciation expense will be calculated as the IIP Investment Costs by asset class multiplied by the associated depreciation rate applied to the same asset in current base rates and then calculated net of tax. The Parties agree that any depreciation rate authorized by the Board in a subsequent base rate case will be reflected in the subsequent IIP revenue requirement calculations.
- iii. Tax Adjustments: Includes the effects of any flow through items and any tax law changes codified by the Internal Revenue Service, the State of New Jersey or any other taxing authority.
- iv. Revenue Factor: The Revenue Factor adjusts the Revenue Requirement net of tax for federal and state income taxes and the costs associated with the BPU and Rate Counsel ("RC") Annual Assessments and Gas Revenue Uncollectibles. The then-current statutory state and federal income tax rates and the then-current BPU/RC Assessment rates will be utilized. The percentage used to calculate the uncollectible expense is based upon the percentage determined in the Company's

recent base rate case.³

COST RECOVERY

13. Consistent with the October 2020 IIP Order, NJNG requests Board approval to adjust its base rates to recover the revenue requirements associated with the IIP as of June 30, 2024. The annualized increase in revenue requirement associated with IIP investments is approximately \$5.65 million and is supported by the schedules. The projects associated with this request are:

- i. Netcong-Stanhope Loop - Installation of approximately 7 miles of 8” plastic and 12” steel main to interconnect three systems along various roads in the northwestern corner of the distribution system in the towns of Stanhope and Hopatcong. This project connects several one way fed systems and improves overall pressure and reliability in the Netcong, Mount Olive, and Roxbury area systems.
- ii. Flanders Route 206 Loop - Installation of approximately 2.4 miles of 6” and 8” plastic distribution main along Route 206 and Old Ledgewood Rd to improve pressure and reliability by interconnecting the Mt. Olive, Roxbury and Netcong area distribution systems.
- iii. Lincoln Park Loop - Installation of approximately 1 mile of 6” and 8” plastic distribution main along Pine Brook Rd, to improve pressure and reliability to the most eastern extent of the distribution system in Lincoln Park.
- iv. Taylortown Loop - Installation of approximately 2 miles of 6” plastic distribution main along Boonton Av in Montville Township to improve pressure and reliability by interconnecting the downtown Boonton system with the single fed Taylortown area distribution system.

³ I/M/O the Petition of New Jersey Natural Gas Company For Approval of an Increase in Gas Base Rates and for Changes in its Tariff for Gas Service, Pursuant to N.J.S.A. 48:2-21, and 48:2-21.1 and for Changes to Depreciation Rates for Gas Property Pursuant to N.J.S.A. 48:2-18; BPU Docket No. GR21030679, Order dated November 17, 2021 (“November 2021 Rate Case Order”).

- v. Excess Flow Values – The installation of EFVs to provide additional safety benefits by reducing potential for gas venting to the atmosphere when storm damage impacts dwellings.
- vi. Regulator Vents - The Regulator Vents will reduce water from infiltrating into regulators and meters during high water events. This project improves reliability and resiliency by avoiding potential storm-related outages and reduces the need for replacement meter and regulators due to storm damage.

14. The base rate revenue requirement adjustments and rate increase calculations have been used as the basis to increase the Company’s current base rates and include actual expenditures through February 29, 2024 and projected expenditures through June 30, 2024. The projected amounts for March 1, 2024 through June 30, 2024 will be updated for actual results by July 31, 2024.

15. Schedules NJNG-IIP-1 through 3 summarize the calculation of the revenue requirement, the applicable weighted cost of capital and the revenue factor.

16. In accordance with the October 2020 IIP Order, the minimum filing requirements are attached hereto as NJNG-MFRs-1 through 6.

17. In accordance with the October 2020 IIP Order, the proposed rate adjustments include the allocation of the total revenue requirement to each firm customer class based upon the level of distribution revenues from the rate design approved in the November 2021 Rate Case. A volumetric distribution charge has been determined for each class utilizing the billing determinants used to set rates in the November 2021 Rate Case. The Margin Revenue Factor in NJNG’s current Conservation Incentive Program tariff will be revised in order to reflect these IIP rate adjustments. The detailed calculations supporting the rate design is shown in Schedule NJNG-IIP-4.

18. Schedule NJNG-IIP-5 incorporates the proposed rates into NJNG's current tariff, BPU No. 11- Gas.

19. Schedule NJNG-IIP-6 is a draft Form of Notice of Filing and of Public Hearings ("Form of Notice"). This Form of Notice will be placed in newspapers having a circulation within the Company's service territory upon scheduling of public hearing dates. A Form of Notice will be served electronically on the County Executives and Clerks of all municipalities within the Company's service territory upon scheduling of public hearing dates.

20. The typical bill impacts of the requested rate increase are set forth in Schedule NJNG-IIP-7 attached to this Petition. The impact of the proposed rates to a residential heating customer using 100 therms per month is an increase of \$0.86, or 0.6 percent. On an annual basis, the same residential heating customer, using 1,000 therms annually, will see an increase of \$8.60 or 0.6 percent.

21. Due to the COVID-19 Pandemic, NJNG has electronically served notice and a copy of this filing, together with a copy of the annexed exhibits and supporting schedules being filed herewith, upon the New Jersey Division of Rate Counsel and the Department of Law and Public Safety. Copies of this Petition and supporting exhibits and schedules will also be sent electronically to the persons identified on the service list provided with this filing. Moreover, copies of the Company's filing will be available on the Company's website at: www.njng.com.

22. The final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the average percentage changes in final rates may increase or decrease compared to the proposed rates based upon the Board's decision.

WHEREFORE, Petitioner respectfully requests that the Board review and expeditiously issue an Order:

1. Approving the relief requested in this Petition as it is in the public interest;
2. Authorizing NJNG to recover all capital investments identified herein associated with its IIP as of June 30, 2024, as such costs are reflected in this Petition and accompanying materials, along with updates of data;
3. Approving the rates as calculated in the proof of revenue, Schedule NJNG-IIP-4, to this Petition, as just and reasonable and may be implemented for service rendered on and after October 1, 2024; and
4. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

NEW JERSEY NATURAL GAS COMPANY



By:

Andrew K. Dembia, Esq.
Regulatory Affairs Counsel

Dated: March 28, 2024

STATE OF NEW JERSEY)
COUNTY OF MONMOUTH)

VERIFICATION

MARK G. KAHRER of full age, being duly sworn according to law, on his oath
deposes and says:

1. I am Senior Vice President, Regulatory Affairs for New Jersey Natural Gas Company,
the Petitioner in the foregoing Petition.

2. I have read the annexed Petition, along with the schedules attached thereto, and the
matters and things contained therein are true to the best of my knowledge and belief.



Mark G. Kahrer



ANDREW K. DEMBIA, Esq.
ATTORNEY AT LAW
STATE OF NEW JERSEY

Sworn and subscribed to
before me this 28th day
of March, 2024

NEW JERSEY NATURAL GAS COMPANY

INCOME STATEMENT ACCOUNT

12 Months Ended
December 31, 2023

Operating Revenues	\$ 1,001,454
<hr/>	
Gas Operating Expenses:	
Gas Purchases	358,382
Operation and Maintenance Expense	272,992
Depreciation and Amortization	104,261
Operating Income Taxes	29,313
Energy and Other Taxes	59,866
	<hr/>
Total Operating Expenses	824,814
	<hr/>
Operating Income	176,640
Other Income	9,396
Other Income Deductions	207
Other Income Taxes	-
Income Before Income Taxes	<hr/> 9,189
Interest Charges, net	<hr/> 57,636
Net Income	<hr/> <hr/> \$ 128,193

NEW JERSEY NATURAL GAS COMPANY

BALANCE SHEET

December 31, 2023

Utility Plant

Gas Utility Plant

Gas Utility Plant in Service \$ 3,927,165

Gas Construction Work in Progress 218,750

Total Gas Utility Plant 4,145,915

Accumulated Depreciation & Amortization (617,087)

Net Utility Plant 3,528,828

Other Property and Investments

Nonutility Plant 500

Accumulated Depreciation & Amortization (37)

Net Nonutility Plant 463

Current and Accrued Assets

Cash and Temporary Investments 3,219

Customer Accounts Receivable 172,028

Unbilled Revenue 86,961

Accumulated Provision for Uncollectible Accounts (credit) (5,292)

Materials and Supplies, at average cost 25,902

Gas in Storage, at average cost 154,572

Prepayments 12,270

Derivatives, at fair market 8,980

Interest and Dividends Receivable (59)

Total Current and Accrued Assets 458,581

Deferred Debits

Regulatory Assets 532,447

Other 36,918

Total Deferred Debits 569,365

Total Assets and Other Debits \$ 4,557,237

<u>Capitalization</u>	
Common Stock Equity	\$ 1,866,280
Long-Term Debt	1,447,845
Total Capitalization	<u>3,314,125</u>
 <u>Current Liabilities</u>	
Current Maturities of Long Term Debt	70,000
Short Term Debt	103,500
Gas Purchases Payable	
Accounts Payable and Other	100,278
Accrued Taxes	(17,249)
Derivatives, at fair value	(4,073)
Customers' Credit Balances and Deposits	16,919
Miscellaneous Current Liabilities	48,231
Total Current Liabilities	<u>317,606</u>
 <u>Noncurrent Liabilities</u>	
Deferred Income Taxes	445,640
Deferred Investment Tax Credits	1,714
Manufactured Gas Plant Remediation	165,315
Capital Leases	27,756
Postretirement Employee Benefit Liability	49,668
Tax Act Impact	179,093
Other Deferred Credits	695
Asset Retirement Obligation	55,625
Other	
Total Noncurrent Liabilities	<u>925,506</u>
Total Capitalization and Liabilities	<u><u>\$4,557,237</u></u>

Please refer to IIP Schedules

Please refer to IIP Schedules

February 26, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from November 1, 2020 to December 31, 2020.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Felicia Thomas-Friel, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
December 31, 2020

Major Categories	Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency		\$0	\$0				\$0
Replacement & Reinforcement		\$0	\$0				\$0
Regulator Station		\$0	\$0				\$0
Trunk Line Replacement		\$0	\$0				\$0
Excess Flow Values	\$8,000,000	\$204,022	\$204,022	3,200	106	9/30/2021	\$20,402
Regulator Vents	\$4,840,000	\$30,704	\$30,704	12,000	76	9/30/2021	\$3,070
Totals	\$12,840,000	\$234,726	\$234,726	15,200	182		\$23,473

May 7, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from January 1, 2021 to March 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

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Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Felicia Thomas-Friel, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
March 31, 2021

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Units Per Major Category	Number of Units Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$0	\$0	15	0	5/30/2026	\$0
Replacement & Reinforcement	\$6,895,250	\$0	\$0	4	0	3/30/2022	\$0
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$232,913	\$436,935	3,200	319	9/30/2021	\$43,693
Regulator Vents	\$4,840,000	\$84,515	\$115,219	12,000	282	9/30/2021	\$11,522
Totals	\$23,613,500	\$317,428	\$552,154	15,222	601		\$55,215

July 30, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from April 1, 2021 to June 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Jamie Saunders, BPU Staff
Brian Lipman, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
June 30, 2021

Major Categories	FY21	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$117,277	\$117,277	15	0	5/30/2026	\$11,728
Replacement & Reinforcement	\$6,895,250	\$1,854,073	\$1,854,073	4	0	3/30/2022	\$185,407
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$627,102	\$1,067,037	3,200	552	9/30/2021	\$106,704
Regulator Vents	\$4,840,000	\$89,767	\$203,695	12,000	501	9/30/2021	\$20,370
Totals	\$23,613,500	\$2,688,219	\$3,242,082	15,222	1,053		\$324,208

November 8, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from July 1, 2021 to September 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS
 Infrastructure Investment Program
 Quarterly Report
 Quarter Ended
 September 30, 2021

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$905,719.95	\$1,022,996.45	15	0	5/30/2026	\$102,299.65
Replacement & Reinforcement	\$6,895,250	\$4,001,278.61	\$5,855,352.06	4	0	3/30/2022	\$585,535.21
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$490,238.93	\$1,557,275.46	3,200	779	9/30/2021	\$155,727.55
Regulator Vents	\$4,840,000	\$113,546.95	\$317,242.11	12,000	704	9/30/2021	\$31,724.21
Totals	\$23,613,500	\$5,510,784.44	\$8,752,866.08	15,222	1,483		\$875,286.62

February 1, 2022

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from October 1, 2021 to December 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS
Infrastructure Investment Program**

Quarterly Report
Quarter Ended
December 31, 2021

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$3,552,954.93	\$4,575,951.38	15	0	5/30/2026	\$457,595
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$1,566,641.67	\$7,421,993.73	4	0	3/30/2022	\$742,199
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$533,896.23	\$2,091,171.69	3,200	846	9/30/2021	\$209,117
Regulator Vents	\$4,840,000	\$4,265,253	\$136,215.70	\$453,457.81	12,000	945	9/30/2021	\$45,346
Totals	\$23,613,500	\$19,346,010	\$5,789,709	\$14,542,575	15,222	1,791		\$1,454,257

* Please note that all budgeted and actual dollars do not include AFUDC.

April 26, 2022

Via Email

Carmen Diaz, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from January 1, 2022 to March 31, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
March 31, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$2,406,258	\$6,982,210	15	0	5/30/2026	\$698,221
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$231,098	\$7,653,091	4	0	3/30/2022	\$765,309
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$1,062,964	\$3,151,137	3,200	1,412	9/30/2021	\$315,114
Regulator Vents	\$4,840,000	\$4,265,253	\$527,715	\$982,463	12,000	2,451	9/30/2021	\$98,246
Totals	\$23,613,500	\$19,346,010	\$4,228,035	\$18,768,901	15,222	3,863		\$1,876,890

* Please note that all budgeted and actual dollars do not include AFUDC.

August 30, 2022

Via Email

Carmen Diaz, Acting Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from April 1, 2022 to June 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS
Infrastructure Investment Program**

**Quarterly Report
Quarter Ended
June 30, 2022**

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$5,528,031	\$11,647,318	15	5	5/30/2026	\$1,164,732
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$3,512,180	\$12,028,194	4	4	3/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,335,554	\$6,486,690	8,000	2,427	6/30/2026	\$648,669
Regulator Vents	\$4,840,000	\$4,265,253	\$1,017,300	\$1,999,763	47,500	5,775	6/30/2026	\$199,976
Totals	\$23,613,500	\$19,346,010	\$13,393,065	\$32,161,965	55,522	8,211		\$3,216,196

* Please note that all budgeted and actual dollars do not include AFUDC.

November 8, 2022

Via Email

Carmen Diaz, Acting Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from July 1, 2022 to September 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
September 30, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$4,570,982.91	\$16,218,300.74	15	7	5/30/2026	\$1,621,830
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$33,694.63	\$12,061,888.96	4	4	3/30/2022	\$1,206,189
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$2,981,659.80	\$9,468,350.16	8,000	2,998	5/30/2026	\$946,835
Regulator Vents	\$4,840,000	\$4,265,253	\$1,162,302.79	\$3,162,065.73	47,500	10,670	5/30/2026	\$316,207
Totals	\$23,613,500	\$19,346,010	\$8,748,640	\$40,910,606	55,522	13,679		\$4,091,061

• Please note that all budgeted and actual dollars do not include AFUDC.

January 25, 2023

Via Email

Carmen Diaz, Acting Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from October 1, 2022 to December 31, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
December 31, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Cumulative Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,869,574	\$22,087,875	15	7	5/30/2026	\$2,208,788
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$416,918	\$34,066	\$12,095,955	4	4	Actual - 6/30/2022	\$1,209,596
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$625	\$625	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$1,969,237	\$11,437,587	8,000	3,452	5/30/2026	\$1,143,759
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$840,003	\$4,002,069	47,500	11,857	5/30/2026	\$400,207
Totals	\$23,613,500	\$19,346,010	\$36,351,194	\$8,713,506	\$49,624,112	55,522	15,320		\$4,962,349

· Please note that all budgeted and actual dollars do not include AFUDC.

April 25, 2023

Via Email

Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from January 1, 2023 to March 31, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
03/31/2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Cumulative Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,710,162	\$28,660,960	15	10	5/30/2026	\$2,866,096
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$416,918	\$15,745	\$11,248,778	4	4	Actual - 6/30/2022	\$1,124,878
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$196,001	\$196,626	2	0	5/30/2026	\$19,663
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$2,452,142	\$13,889,729	8,000	3,945	5/30/2026	\$1,388,973
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$973,332	\$4,975,401	47,500	15,155	5/30/2026	\$497,540
Totals	\$23,613,500	\$19,346,010	\$36,351,194	\$9,347,382	\$58,971,494	55,522	19,114		\$5,897,149

• Please note that all budgeted and actual dollars do not include AFUDC.

September 15, 2023

Via Email

Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from April 1, 2023 to June 30, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
 Quarterly Report
 Quarter Ended
 June 30, 2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250.00	\$6,333,171.62	\$28,934,285.17	\$10,144,850.80	\$38,805,811.29	15	11	5/30/2026	\$3,880,581.13
Replacement & Reinforcement	\$6,895,250.00	\$4,553,299.48	\$0	\$0	\$12,028,194.00	4	4	Actual - 6/30/2022	\$1,202,819.40
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	1	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$688,620.97	\$516,661.31	\$713,287.13	2	2	5/30/2026	\$71,328.71
Excess Flow Values	\$8,000,000.00	\$4,194,285.83	\$3,205,775.01	\$1,855,504.26	\$15,745,233.63	8,000	4,503	5/30/2026	\$1,574,523.36
Regulator Vents	\$4,840,000.00	\$4,265,253.22	\$3,105,594.34	\$1,632,796.13	\$6,608,197.04	47,500	18,893	5/30/2026	\$660,819.70
Totals	\$23,613,500.00	\$19,346,010.15	\$35,934,275.49	\$14,149,812.50	\$73,900,723.09	55,522	23,414		\$7,390,072.31

· Please note that all budgeted and actual dollars do not include AFUDC.

November 2, 2023

Via Email

Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from July 1, 2023 to September 30, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
 Quarterly Report
 Quarter Ended
 September 30, 2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	Actual Dollars for this Quarter	Dollars Since Inception	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,364,536	\$44,170,348	15	11	5/30/2026	\$4,417,035
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	-	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$106,576	\$819,863	2	-	5/30/2026	\$81,986
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$1,806,680	\$17,551,914	8,000	4,902	5/30/2026	\$1,755,191
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$1,537,432	\$8,145,629	47,500	22,329	5/30/2026	\$814,563
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$8,815,225	\$82,715,948	55,522	27,246		\$8,271,595

· Please note that all budgeted and actual dollars do not include AFUDC.

February 16, 2024

Via Email

Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 28, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from October 1, 2023 to December 31, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Dean Taklif, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
December 31, 2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	FY24 Forecasted Dollars	Actual Dollars for this Quarter	Dollars Since Inception	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,945,494	\$4,073,780	\$48,244,127	15	12	10/31/2025	\$4,824,413
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,269	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$15,108,267	\$106,877	\$926,740	2	0	10/31/2025	\$92,674
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$3,123,716	\$1,190,213	\$18,742,127	8,000	5,392	10/31/2025	\$1,874,213
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$5,726,812	\$1,550,721	\$9,696,350	47,500	26,604	10/31/2025	\$969,635
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$30,848,557	\$6,921,591	\$89,637,538	55,522	32,012		\$8,963,754

· Please note that all budgeted and actual dollars do not include AFUDC.

**NEW JERSEY NATURAL GAS COMPANY
IIP INCENTIVE PROGRAM
EARNINGS TEST
JANUARY 1, 2023 THROUGH DECEMBER 31, 2023
TWELVE MONTHS ACTUALS**

	(000's)	
Net Income	\$128,183	
Less:		
Earnings from Savegreen margin, net of tax	6,533	
Earnings from Incentive margin, net of tax	12,016	
Other income, net of tax	5,347	
Net Income - Earnings Test	\$104,287	
Common Equity Balance		
	December-22	December-23
Rate Base	\$ 3,083,092	\$ 3,342,034
Equity Percentage (%)	54%	54%
Annual & Average Equity	\$ 1,664,870	\$ 1,804,698
		\$ 1,734,784
Return on Equity	6.01%	
Authorized Return on Equity	9.60%	
Deadband	0.50%	
Return on Equity Cap	10.10%	

**IIP ENGINEERING PROGRAM
Roll-in Calculation**

Investment End Date **6/30/2024**

RATE BASE CALCULATION

	Total
Gross Plant	\$43,487,215
Accumulated Depreciation	(\$469,620)
Net Plant	\$43,017,595
Accumulated Deferred Taxes	(\$78,924)
Rate Base	\$42,938,672
Rate of Return - Net of Tax (SCHEDULE NJNG-IIP-2)	7.07%
Return Requirement	\$3,034,184
Depreciation Exp, net	\$1,062,446
O&M Credit	(\$71,890)
	<u>\$4,024,740</u>
Revenue Factor (SCHEDULE NJNG-IIP-3)	1.4027
Total Revenue Requirement	<u>\$5,645,503</u>

SUPPORT

Gross Plant

Plant in-service	\$41,880,242
AFUDC - Debt	\$575,407
AFUDC - Equity	\$1,031,567
Total Gross Plant	<u>\$43,487,215</u>

Accumulated Depreciation

Accumulated Depreciation	(\$469,620)
Net Accumulated Depreciation	<u>(\$469,620)</u>

Depreciation Expense (Net of Tax)

Depreciable Plant (xAFUDC-E)	\$42,455,648
AFUDC-E	\$1,031,567
Depreciation Rate	<u>By Asset Class</u>
Depreciation Expense	\$1,495,529
Depreciation Expense Retirements	\$17,652
Tax @ 28.11%	415,431
Depreciation Expense (Net of Tax)	<u>\$1,062,446</u>

IIP ENGINEERING PROGRAM
Weighted Average Cost of Capital (WACC)

IIP Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long Term Debt	44.58%	4.03%	1.80%	1.29%	1.80%
Common Equity	55.42%	10.42%	5.77%	5.77%	8.03%
	100.00%		7.57%	7.07%	9.83%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

Revenue Increase	100.0000
Uncollectible Rate	0.5677
BPU Assessment Rate	0.2176
Rate Counsel Assessment Rate	<u>0.0455</u>
Income before State of NJ Bus. Tax	99.1692
State of NJ Bus. Income Tax @ 9.00%	<u>8.9252</u>
Income Before Federal Income Taxes	90.2439
Federal Income Taxes @ 21%	<u>18.9512</u>
Return	<u>71.2927</u>
Revenue Factor	<u><u>1.4027</u></u>

New Jersey Natural Gas Company
Allocation of Proposed Revenue Adjustments to Base Rates
(In Thousands of Dollars)

Description (A)	Current Base Revenue ¹ (B)	Proposed Base Revenue Increase (C)	Proposed Base Revenues (D) = (B) + (C)
Rate Schedule:			
Residential Service	358,079	4,124	362,203
General Service - Small	35,027	403	35,431
General Service - Large	87,085	1,003	88,088
Firm Transportation Service	8,224	95	8,319
Distributed Generation Service - Commercial	1,248	14	1,263
NGV / CNG Service	580	7	587
Total	<u>490,244</u>	<u>5,646</u>	<u>495,890</u>

¹ Revenue is the Proposed Base Revenue from Attachment D, Page 2, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount ¹ (b)	Units (c)	Present Rates		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
<u>Residential Service</u>			<u>RS</u>		<u>RS</u>	
Customer Charge	6,250,626	Bills	\$ 10.32	\$ 64,506,460	\$ 10.32	\$ 64,506,460
Volumetric Charge	506,946,688	Therms	0.5791	293,572,827	0.5872	297,679,095
Total Base Revenues				\$ 358,079,287		\$ 362,185,555
<u>General Service Small (less than 5,000 Annual Therms)</u>			<u>GSS</u>		<u>GSS</u>	
Customer Charge	380,683	Bills	\$ 39.39	\$ 14,995,098	\$ 39.39	\$ 14,995,098
Volumetric Charge	39,584,913	Therms	0.5059	20,026,008	0.5161	20,429,774
Volumetric Charge - A/C	56,128	Therms	0.1096	6,152	0.1109	6,225
Total Base Revenues				\$ 35,027,257		\$ 35,431,097
<u>General Service Large (5,000 + Annual Therms)</u>			<u>GSL</u>		<u>GSL</u>	
Customer Charge	94,586	Bills	\$ 97.54	\$ 9,225,898	\$ 97.54	\$ 9,225,898
Demand Charge	10,678,878	Therms	3.2000	34,172,408	3.2000	34,172,408
Volumetric Charge	135,797,036	Therms	0.3216	43,672,327	0.3291	44,690,804
Volumetric Charge - A/C	133,220	Therms	0.1096	14,601	0.1109	14,774
Total Base Revenues				\$ 87,085,234		\$ 88,103,885
<u>Firm Transportation Service</u>			<u>FT</u>		<u>FT</u>	
Customer Charge	1,517	Bills	\$ 328.25	\$ 497,922	\$ 328.25	\$ 497,922
Demand Charge	2,435,047	Therms	2.3447	5,709,454	2.3447	5,709,454
Volumetric Charge	24,653,234	Therms	0.0818	2,016,635	0.0856	2,110,317
Total Base Revenues				\$ 8,224,011		\$ 8,317,693

¹ Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

<u>Component</u> (a)	<u>Amount</u> ¹ (b)	<u>Units</u> (c)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Rate</u> (d)	<u>Revenue</u> (e)	<u>Rate</u> (f)	<u>Revenue</u> (g)
			<u>DGC</u>		<u>DGC</u>	
<u>Distributed Generation - Commercial</u>						
Customer Charge	269	Bills	\$ 97.54	\$ 26,195	\$ 97.54	\$ 26,195
Demand Charge	379,385	Therms	2.2040	836,165	2.2040	836,165
Volumetric Charge - Winter	3,317,249	Therms	0.0726	240,832	0.0747	247,799
Volumetric Charge - Summer	3,455,288	Therms	0.0420	145,122	0.0441	152,378
Total Base Revenues				\$ 1,248,315		\$ 1,262,537
<hr/>						
			<u>NGV / CNG</u>		<u>NGV / CNG</u>	
<u>Natural Gas Vehicle / Compressed Natural Gas Service</u>						
Customer Charge	60	Bills	\$ 97.54	\$ 5,852	\$ 97.54	\$ 5,852
Volumetric Charge	1,498,101	Therms	0.2734	409,581	0.2779	416,322
CNG Charge	824,569	Therms	0.2000	164,914	0.2000	164,914
Total Base Revenues				\$ 580,347		\$ 587,088
<hr/>						
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 490,244,451		\$ 495,887,855
						Increase 5,643,404 TARGET Increase 5,645,503 Difference (\$2,099)

¹ Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

**New Jersey Natural Gas Company
IIP Base Rate Charges**

Service Classification	Pre-tax Base Rate Charge Per Therm from 2021 Rate Case	Proposed Pre-tax Base Rate Charge Per Therm Including Proposed IIP	IIP Pre-Tax Base Rate Charge	IIP After-tax Base Rate Charge
Residential Service (RS)	0.5701	0.5872	0.0171	0.0182
General Service Small (GSS)	0.4944	0.5161	0.0217	0.0231
GSS Commercial Air Conditioning (CAC)	0.1081	0.1109	0.0028	0.003
General Service Large (GSL)	0.3133	0.3291	0.0158	0.0168
GSL Commercial Air Conditioning (CAC)	0.1081	0.1109	0.0028	0.003
Firm Transportation (FT)	0.0775	0.0856	0.0081	0.0086
Distributed Generation - Commercial (DGC) Nov-Apr	0.0701	0.0747	0.0046	0.0049
Distributed Generation - Commercial (DGC) May-Oct	0.0395	0.0441	0.0046	0.0049
Natural Gas Vehicle (NGV)	0.2683	0.2779	0.0096	0.0102
Compressed Natural Gas (CNG)	0.2683	0.2779	0.0096	0.0102

NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 51
~~SixthFifth~~ Revised Sheet No. 51

BPU No. 11 - Gas

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE

AVAILABILITY

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$11.00

Delivery Charge:

Residential Heating

Delivery Charge per therm \$0.~~97009614~~

Residential Non-Heating

Delivery Charge per therm \$0.~~91679081~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
2024
Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~April 1,**

NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 55
~~SixthFifth~~ Revised Sheet No. 55

BPU No. 11 - Gas

SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$42.00

Delivery Charge:

Delivery Charge per therm \$0.~~86328523~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~March 25, 2024~~
Issued by: Mark G. Kahrer, Senior Vice President
2024
Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~ April 1,**

NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 56
Superseding ~~SixthFifth~~ Revised Sheet No. 56

BPU No. 11 - Gas

SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers Under This Service Classification

1. Annual Review

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~49164821~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~37163702~~ per therm, which includes \$0.~~11091096~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
2024
Wall, NJ 07719

**Effective for service rendered on
and after ~~October 1, 2024~~ 1,**

NEW JERSEY NATURAL GAS COMPANY**SeventhSixth Revised Sheet No. 57**
Superseding SixthFifth Revised Sheet No. 57**BPU No. 11 - Gas****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.~~80277918~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
2024
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~April 1,

Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. ~~GR23090672~~

NEW JERSEY NATURAL GAS COMPANY

~~Seventh~~^{Sixth} Revised Sheet No. 58
~~Sixth~~^{Fifth} Revised Sheet No. 58

BPU No. 11 - Gas

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$104.00

Demand Charge:

Demand Charge per therm applied to HMAD \$3.41

Delivery Charge:

Delivery Charge per therm \$0.~~63866306~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
2024
Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~^{April} 1,**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SeventhSixth~~ Revised Sheet No. 59
~~Superseding SixthFifth~~ Revised Sheet No. 59

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE (continued)

SPECIAL PROVISIONS

I. *Applicable to All Customers in this Service Classification*

1. Determination of Demand

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~26702604~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~37163702~~ per therm which includes \$0.~~11094096~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
~~2024~~
~~Wall, NJ 07719~~

**Effective for service rendered on
and after ~~October~~April 1,**

NEW JERSEY NATURAL GAS COMPANY**~~SeventhSixth~~ Revised Sheet No. 61
Superseding ~~SixthFifth~~ Revised Sheet No. 61****BPU No. 11 - Gas****SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$350.00
-------------------------------------	----------

Demand Charge:

Demand Charge per therm applied to MDQ	\$2.50
--	--------

Delivery Charge:

Delivery Charge per therm	\$0. 2171 2130
---------------------------	--------------------------------------

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
 2024
 Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~~~April~~ 1,**

**Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. ~~GR23090672~~**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~Seventh~~^{Sixth} Revised Sheet No. 64
~~Superseding Sixth~~^{Fifth} Revised Sheet No. 64

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL

AVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company’s satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company’s distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0. 33203298	\$0. 20542032
May - October	\$0. 29942972	\$0. 17281706
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 25, 2024~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
2024
Wall, NJ 07719

**Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 76
~~SixthFifth~~ Revised Sheet No. 76

BPU No. 11 - Gas

SERVICE CLASSIFICATION - NGV

NATURAL GAS VEHICLE SERVICE

AVAILABILITY

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0. 528522 \$0.42214173 (per GGE)	\$0. 528522 \$0.42214173 (per GGE)

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NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 99
Superseding ~~SixthFifth~~ Revised Sheet No. 99

BPU No. 11 - Gas

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property (“Host Customer”).

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility’s capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public’s natural gas vehicles.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$104.00

Delivery Charge:

Delivery Charge per therm \$0.~~63546306~~
(\$0.~~794788~~ per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

*~~SeventhSixth~~ Revised Sheet No. 99
Superseding ~~SixthFifth~~ Revised Sheet No. 99*

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

~~Third~~Second Revised Sheet No. 166Superseding ~~Second~~First Revised Sheet No. 166

BPU No. 11 - Gas

RIDER "D"INFRASTRUCTURE INVESTMENT PROGRAM - IIP

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0. 01710090	\$0. 01820096
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0. 02170115	\$0. 02310123
GSS CAC	IIP Base Rate Charge per therm	\$0. 00280015	\$0. 00300016
GSL	IIP Base Rate Charge per therm	\$0. 01580083	\$0. 01680088
GSL CAC	IIP Base Rate Charge per therm	\$0. 00280015	\$0. 00300016
FT	IIP Base Rate Charge per therm	\$0. 00810043	\$0. 00860046
DGC	IIP Base Rate Charge per therm	\$0. 00460025	\$0. 00490027
NGV	IIP Base Rate Charge per therm	\$0. 00960051	\$0. 01020054
CNG	IIP Base Rate Charge per therm	\$0. 00960051	\$0. 01020054

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Third~~ ~~Second~~ Revised Sheet No. 179

Superseding ~~Second~~ ~~First~~ Revised Sheet No. 179

BPU No. 11 - Gas

RIDER "I"

CONSERVATION INCENTIVE PROGRAM – CIP (continued)

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:

- Group I: RS (non-heating customers only)
- Group II: RS (heating customers only)
- Group III: GSS, ED using less than 5,000 therms annually
- Group IV: GSL, ED using 5,000 therms or greater annually

8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.

9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.

10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RS non-heating):	\$0. 58725791
Group II (RS heating):	\$0. 58725791
Group III (GSS, ED using less than 5,000 therms annually)	\$0. 51615059
Group IV (GSL, ED using 5,000 therms or greater annually)	\$0. 32913216

The MRF shall be reset each time new base rates are placed into effect.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~NinthEighth~~ Revised Sheet No. 252
~~EighthSeventh~~ Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		0.017100 <u>90</u>	0.0171009 <u>0</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0. 587257 <u>91</u>	0. 5872579 <u>1</u>	
SUT		0.038903 <u>84</u>	0.0389038 <u>4</u>	Rider B
After-tax Base Rate		0. 617562 <u>61</u>	0. 6175626 <u>1</u>	
CIP		0.0915	0.0915	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0. 758476 <u>70</u>	0. 7584767 <u>0</u>	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	0.970096 <u>14</u>	0.9700961 <u>4</u>	
 <u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~Ninth~~^{Eighth} Revised Sheet No. 253
Superseding ~~Eighth~~^{Seventh} Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		0.009001 71	0.00900171	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.587257 91	0.58725791	
SUT		0.038903 84	0.03890384	Rider B
After-tax Base Rate		0.617562 61	0.61756261	
CIP		0.0382	0.0382	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.713770 51	0.71377051	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0325	00325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.916790</u> 81	<u>0.91679081</u>	
 <u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

**~~NinthEighth~~ Revised Sheet No. 255
~~EighthSeventh~~ Revised Sheet No. 255**

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		0.0217011	0.02170115	Rider D
		<u>5</u>		
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5161505	0.51615059	
		<u>9</u>		
SUT		0.0342033	0.03420335	Rider B
		<u>5</u>		
After-tax Base Rate		0.5503539	0.55035394	
		<u>4</u>		
CIP		0.0605	0.0605	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.6602649	0.66026493	
		<u>3</u>		
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.8632852</u>	<u>0.86328523</u>	
		<u>3</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Thirty-Fifth~~~~Thirty-Fourth~~ Revised Sheet No. 256

BPU No. 11 - Gas

Superseding ~~Thirty-Fourth~~~~Thirty-Third~~ Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		0.0158008 <u>3</u>	0.0158008 <u>3</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3291321 <u>6</u>	0.3291321 <u>6</u>	
SUT		0.0218021 <u>3</u>	0.0218021 <u>3</u>	Rider B
After-tax Base Rate		0.3509342 <u>9</u>	0.3509342 <u>9</u>	
CIP		0.0353	0.0353	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.4356427 <u>6</u>	0.4356427 <u>6</u>	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	0.6386630 <u>6</u>	0.6386630 <u>6</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.3771</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Seventh~~^{Sixth} Revised Sheet No. 257

BPU No. 11 - Gas

Superseding ~~Sixth~~^{Fifth} Revised Sheet No. 257SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

		<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month		350.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to MDQ		2.50	
<u>Delivery Charge ("DEL") per therm</u>			
Pre-tax Base Rate		0.0775	
Pre-tax IIP Base Rate		0.00810043	Rider D
Total Pre-tax Base Rate		0.08560818	
SUT		0.00570054	Rider B
After-tax Base Rate		0.09130872	
EE		0.0494	Rider F
<i>Subtotal</i>	a	0.14071366	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		00325	Rider E
RA		00262	Rider C
USF		0.0177	Rider H
<i>Total SBC</i>	b	0.0764	
Delivery Charge (DEL)	a+b=c	0.21712130	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Thirty-Fourth~~~~Thirty-Third~~ Revised Sheet No. 258

BPU No. 11 - Gas

Superseding ~~Thirty-Third~~~~Thirty-Second~~ Revised Sheet No. 258

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service – DGC-Balancing

		Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		0.00460025	0.0046002	Rider D
			<u>5</u>	
Total Pre-tax Base Rate		0.07470726	0.0441042	
			<u>0</u>	
SUT		0.00490048	0.0029002	Rider B
			<u>8</u>	
After-tax Base Rate		0.07960774	0.0470044	
			<u>8</u>	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
			<u>2</u>	
Subtotal	a	0.12901268	0.0964094	
			<u>2</u>	
Societal Benefits Charge (“SBC”):				
NJ’s Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
Total SBC	b	<u>0.0764</u>	<u>0.0764</u>	
Balancing Charge	c	<u>0.1266</u>	<u>0.1266</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	0.33203298	0.2994297	
			<u>2</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.3771</u>	<u>\$0.3771</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

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NEW JERSEY NATURAL GAS COMPANY**~~Thirty-Fourth~~~~Thirty-Third~~ Revised Sheet No. 258*****BPU No. 11 - Gas******Superseding ~~Thirty-Third~~~~Thirty-Second~~ Revised Sheet No. 258*****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~Seventh~~^{Sixth} Revised Sheet No. 259
~~Sixth~~^{Fifth} Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service – DGC-FT

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		0.00460025	0.00460025	Rider D
Total Pre-tax Base Rate		0.07470726	0.04410420	
SUT		0.00490048	0.00290028	Rider B
After-tax Base Rate		0.07960774	0.04700448	
EE		0.0494	0.0494	Rider F
<i>Subtotal</i>	a	0.12901268	0.09640942	
<u>Societal Benefits Charge (“SBC”):</u>				
NJ’s Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		0.0177	0.0177	Rider H
<i>Total SBC</i>	b	0.0764	0.0764	
DGC-FT Delivery Charge (DEL)	a+b=c	0.20542032	0.17281706	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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Issued by: ~~Mark G. Kahrer, Senior Vice President~~
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Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

~~Thirty-Fifth~~~~Thirty-Fourth~~ Revised Sheet No. 263

BPU No. 11 - Gas

Superseding ~~Thirty-Fourth~~~~Thirty-Third~~ Revised Sheet No. 263SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCompressed Natural Gas (CNG)

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0. 0096005	0. 00960051	Rider D
		1		
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0. 4779473	0. 47794734	Rider D
		4		
SUT		0.0317031	0.03170314	Rider B
		4		
After-tax Base Rate		0. 5096504	0. 50965048	
		8		
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0. 5590554	0. 55905542	
		2		
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
Total SBC	b	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b=c	0.6354630	0.63546306	
		6		
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5037	X	Rider A
BGS	d	<u>\$0.5037</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

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NEW JERSEY NATURAL GAS COMPANY**~~Thirty-Fifth~~~~Thirty-Fourth~~ Revised Sheet No. 263****BPU No. 11 - Gas****Superseding ~~Thirty-Fourth~~~~Thirty-Third~~ Revised Sheet No. 263****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

Total Customer, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Thirty-Fifth~~~~Thirty-Fourth~~ Revised Sheet No. 264

BPU No. 11 - Gas

Superseding ~~Thirty-Fourth~~~~Thirty-Third~~ Revised Sheet No. 264

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Gas Available at Company Facilities

Reference

<u>Delivery Charge ("DEL")</u>		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		0.00960051		Rider D
Total Pre-tax Base Rate		0.27792734		
SUT		0.01840181		Rider B
After-tax Base Rate		0.29632915		
EE		<u>0.0494</u>		Rider F
<i>Subtotal</i>	a	0.34573409		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325		Rider E
RA		00262		Rider C
USF		<u>0.0177</u>		Rider H
<i>Total SBC</i>	b	<u>0.0764</u>		
Delivery Charge (DEL)	a+b=c	0.42214173	0.528522	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.5037</u>	0.630	Rider A
Total Variable Charge	c+d+e=f	<u>1.42164168</u>	<u>1.778772</u>	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		0.185	
Federal Excise Fuel Tax Credit *	i		<u>(0.517)</u>	
Total Price	f+g+h+i =j		1.446440	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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NEW JERSEY NATURAL GAS COMPANY

~~Thirty-Fifth~~ ~~Thirty-Fourth~~ Revised Sheet No. 265

BPU No. 11 - Gas

Superseding ~~Thirty-Fourth~~ ~~Thirty-Third~~ Revised Sheet No. 265

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Customer Owned Facilities

Reference

Customer Charge

Residential Customer Charge per month	11.00	
Commercial Customer Charge per meter per month	104.00	

Delivery Charge (“DEL”)

\$ per therm \$ per GGE

Pre-tax Base Rate	0.2683	
IIP Pre-tax Base Rate	0.00960051	Rider D
Total Pre-tax Base Rate	0.27792734	
SUT	0.01840181	Rider B
After-tax Base Rate	0.29632915	
EE	0.0494	Rider F
<i>Subtotal</i>	a 0.34573409	

Societal Benefits Charge (“SBC”):

NJ’s Clean Energy	00325	Rider E
RA	00262	Rider C
USF	0.0177	Rider H
<i>Total SBC</i>	b 0.0764	

Delivery Charge (DEL) a+b=c ~~0.42214173~~ ~~0.528522~~

Monthly Basic Gas Supply Charge (“BGS”) d ~~0.5037~~ ~~0.630~~ Rider A

Total Variable Charge c+d=e ~~0.92589210~~ ~~1.158152~~

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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2024
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

Seventh Revised Sheet No. 51
Superseding Sixth Revised Sheet No. 51

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE

AVAILABILITY

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$11.00
-------------------------------------	---------

Delivery Charge:

Residential Heating

Delivery Charge per therm	\$0.9700
---------------------------	----------

Residential Non-Heating

Delivery Charge per therm	\$0.9167
---------------------------	----------

BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

***Seventh Revised Sheet No. 55
Superseding Sixth Revised Sheet No. 55***

SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$42.00

Delivery Charge:

Delivery Charge per therm \$0.8632

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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NEW JERSEY NATURAL GAS COMPANY

*Seventh Revised Sheet No. 56
Superseding Sixth Revised Sheet No. 56*

BPU No. 11 - Gas

SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers Under This Service Classification

1. Annual Review

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.4916) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3716 per therm, which includes \$0.1109 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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NEW JERSEY NATURAL GAS COMPANY

*Seventh Revised Sheet No. 57
Superseding Sixth Revised Sheet No. 57*

BPU No. 11 - Gas

SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.8027 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

*Seventh Revised Sheet No. 58
Superseding Sixth Revised Sheet No. 58*

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$104.00

Demand Charge:

Demand Charge per therm applied to HMAD \$3.41

Delivery Charge:

Delivery Charge per therm \$0.6386

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

Seventh Revised Sheet No. 59
Superseding Sixth Revised Sheet No. 59

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers in this Service Classification

1. Determination of Demand

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.2670) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3716 per therm which includes \$0.1109 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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NEW JERSEY NATURAL GAS COMPANY

*Seventh Revised Sheet No. 61
Superseding Sixth Revised Sheet No. 61*

BPU No. 11 - Gas

SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$350.00

Demand Charge:

Demand Charge per therm applied to MDQ \$2.50

Delivery Charge:

Delivery Charge per therm \$0.2171

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

***Seventh Revised Sheet No. 64
Superseding Sixth Revised Sheet No. 64***

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL

AVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company’s satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company’s distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0.3320	\$0.2054
May - October	\$0.2994	\$0.1728
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

*Seventh Revised Sheet No. 76
Superseding Sixth Revised Sheet No. 76*

SERVICE CLASSIFICATION - NGV
NATURAL GAS VEHICLE SERVICE

AVAILABILITY

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.4221 (\$0.528 per GGE)	\$0.4221 (\$0.528 per GGE)

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

***Seventh Revised Sheet No. 99
Superseding Sixth Revised Sheet No. 99***

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property (“Host Customer”).

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility’s capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public’s natural gas vehicles.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$104.00

Delivery Charge:

Delivery Charge per therm \$0.6354
(\$0.794 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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Wall, NJ 07719

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and after October 1, 2024***

NEW JERSEY NATURAL GAS COMPANY*Third Revised Sheet No. 166****BPU No. 11 - Gas******Superseding Second Revised Sheet No. 166*****RIDER "D"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

INCREMENTAL BASE RATE CHARGES

<i>Service Classification</i>		<i>Pre-Tax Rate</i>	<i>After-tax Rate</i>
RS	IIP Base Rate Charge per therm	\$0.0171	\$0.0182
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0.0217	\$0.0231
GSS CAC	IIP Base Rate Charge per therm	\$0.0028	\$0.0030
GSL	IIP Base Rate Charge per therm	\$0.0158	\$0.0168
GSL CAC	IIP Base Rate Charge per therm	\$0.0028	\$0.0030
FT	IIP Base Rate Charge per therm	\$0.0081	\$0.0086
DGC	IIP Base Rate Charge per therm	\$0.0046	\$0.0049
NGV	IIP Base Rate Charge per therm	\$0.0096	\$0.0102
CNG	IIP Base Rate Charge per therm	\$0.0096	\$0.0102

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

Third Revised Sheet No. 179
Superseding Second Revised Sheet No. 179

RIDER "I"

CONSERVATION INCENTIVE PROGRAM – CIP (continued)

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:

- Group I: RS (non-heating customers only)
- Group II: RS (heating customers only)
- Group III: GSS, ED using less than 5,000 therms annually
- Group IV: GSL, ED using 5,000 therms or greater annually

8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.

9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.

10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RS non-heating):	\$0.5872
Group II (RS heating):	\$0.5872
Group III (GSS, ED using less than 5,000 therms annually)	\$0.5161
Group IV (GSL, ED using 5,000 therms or greater annually)	\$0.3291

The MRF shall be reset each time new base rates are placed into effect.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

*Ninth Revised Sheet No. 252
Superseding Eighth Revised Sheet No. 252*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0171</u>	<u>0.0171</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5872	0.5872	
SUT		<u>0.0389</u>	<u>0.0389</u>	Rider B
After-tax Base Rate		0.6261	0.6261	
CIP		0.0915	0.0915	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.7670</i>	<i>0.7670</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
 <i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.9700</u>	<u>0.9700</u>	
 <u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

*Ninth Revised Sheet No. 253
Superseding Eighth Revised Sheet No. 253*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0171</u>	<u>0.0171</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5872	0.5872	
SUT		<u>0.0389</u>	<u>0.0389</u>	Rider B
After-tax Base Rate		0.6261	0.6261	
CIP		0.0382	0.0382	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.7137</i>	<i>0.7137</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
 <i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0325	00325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u><i>0.0764</i></u>	<u><i>0.0764</i></u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.9167</u>	<u>0.9167</u>	
 <u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

*Ninth Revised Sheet No. 255
Superseding Eighth Revised Sheet No. 255*

BPU No. 11 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0217</u>	<u>0.0217</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5161	0.5161	
SUT		<u>0.0342</u>	<u>0.0342</u>	Rider B
After-tax Base Rate		0.5503	0.5503	
CIP		0.0605	0.0605	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.6602</i>	<i>0.6602</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i>0.0764</i>	<i>0.0764</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.8632</u>	<u>0.8632</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Thirty-Fifth Revised Sheet No. 256

BPU No. 11 - Gas

Superseding Thirty-Fourth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0158</u>	<u>0.0158</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3291	0.3291	
SUT		<u>0.0218</u>	<u>0.0218</u>	Rider B
After-tax Base Rate		0.3509	0.3509	
CIP		0.0353	0.0353	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.4356</i>	<i>0.4356</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.6386</u>	<u>0.6386</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.3771</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

*Seventh Revised Sheet No. 257
Superseding Sixth Revised Sheet No. 257*

BPU No. 11 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

FIRM TRANSPORTATION (FT)

	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>		
Customer Charge per meter per month	350.00	
<u>Demand Charge</u>		
Demand Charge per therm per month applied to MDQ	2.50	
<u>Delivery Charge ("DEL") per therm</u>		
Pre-tax Base Rate	0.0775	
Pre-tax IIP Base Rate	<u>0.0081</u>	Rider D
Total Pre-tax Base Rate	0.0856	
SUT	<u>0.0057</u>	Rider B
After-tax Base Rate	0.0913	
EE	<u>0.0494</u>	Rider F
<i>Subtotal</i>	<i>a</i> <u>0.1407</u>	
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	00325	Rider E
RA	00262	Rider C
USF	<u>0.0177</u>	Rider H
<i>Total SBC</i>	<i>b</i> <u>0.0764</u>	
Delivery Charge (DEL)	<i>a+b=c</i> <u>0.2171</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Thirty-Fourth Revised Sheet No. 258

BPU No. 11 - Gas

Superseding Thirty-Third Revised Sheet No. 258

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0046</u>	<u>0.0046</u>	Rider D
Total Pre-tax Base Rate		0.0747	0.0441	
SUT		<u>0.0049</u>	<u>0.0029</u>	Rider B
After-tax Base Rate		0.0796	0.0470	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.1290	0.0964	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<u>0.0764</u>	<u>0.0764</u>	
Balancing Charge	c	<u>0.1266</u>	<u>0.1266</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.3320</u>	<u>0.2994</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.3771</u>	<u>\$0.3771</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

*Seventh Revised Sheet No. 259
Superseding Sixth Revised Sheet No. 259*

BPU No. 11 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service – DGC-FT

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.0046</u>	<u>0.0046</u>	Rider D
Total Pre-tax Base Rate		0.0747	0.0441	
SUT		<u>0.0049</u>	<u>0.0029</u>	Rider B
After-tax Base Rate		0.0796	0.0470	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.1290</i>	<i>0.0964</i>	
<u>Societal Benefits Charge (“SBC”):</u>				
NJ’s Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<u><i>0.0764</i></u>	<u><i>0.0764</i></u>	
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.2054</u>	<u>0.1728</u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 11 - Gas****Thirty-Fifth Revised Sheet No. 263
Superseding Thirty-Fourth Revised Sheet No. 263****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0096	0.0096	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4779	0.4779	Rider D
SUT		<u>0.0317</u>	<u>0.0317</u>	Rider B
After-tax Base Rate		0.5096	0.5096	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.5590</i>	<i>0.5590</i>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.6354</u>	<u>0.6354</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5037	X	Rider A
BGS	d	<u>\$0.5037</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 11 - Gas****Thirty-Fifth Revised Sheet No. 264
Superseding Thirty-Fourth Revised Sheet No. 264****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge ("DEL")</u>				
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		<u>0.0096</u>		Rider D
Total Pre-tax Base Rate		0.2779		
SUT		<u>0.0184</u>		Rider B
After-tax Base Rate		0.2963		
EE		<u>0.0494</u>		Rider F
<i>Subtotal</i>	a	<i>0.3457</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325		Rider E
RA		00262		Rider C
USF		<u>0.0177</u>		Rider H
<i>Total SBC</i>	b	<i><u>0.0764</u></i>		
Delivery Charge (DEL)	a+b=c	0.4221	0.528	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.5037</u>	0.630	Rider A
Total Variable Charge	c+d+e=f	<u>1.4216</u>	1.778	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		0.185	
Federal Excise Fuel Tax Credit *	i		<u>(0.517)</u>	
Total Price	f+g+h+i =j		1.446	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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NEW JERSEY NATURAL GAS COMPANY*Thirty-Fifth Revised Sheet No. 265***BPU No. 11 - Gas*****Superseding Thirty-Fourth Revised Sheet No. 265*****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month		11.00		
Commercial Customer Charge per meter per month		104.00		
<u>Delivery Charge ("DEL")</u>		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		<u>0.0096</u>		Rider D
Total Pre-tax Base Rate		0.2779		
SUT		<u>0.0184</u>		Rider B
After-tax Base Rate		0.2963		
EE		<u>0.0494</u>		Rider F
<i>Subtotal</i>	a	0.3457		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325		Rider E
RA		00262		Rider C
USF		<u>0.0177</u>		Rider H
<i>Total SBC</i>	b	<u>0.0764</u>		
Delivery Charge (DEL)	a+b=c	0.4221	0.528	
Monthly Basic Gas Supply Charge ("BGS")	d	<u>0.5037</u>	<u>0.630</u>	Rider A
Total Variable Charge	c+d=e	<u>0.9258</u>	<u>1.158</u>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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NOTICE TO NEW JERSEY NATURAL GAS COMPANY CUSTOMERS

NOTICE OF PUBLIC HEARINGS

In The Matter of the Petition of New Jersey Natural Gas Company For Approval of a Base Rate Adjustment Pursuant to the IIP Programs

Docket No. GR24040207

PLEASE TAKE NOTICE that on March 28, 2024, New Jersey Natural Gas Company (“NJNG”, or the “Company”) filed a petition and supporting documentation (“Petition”) with the New Jersey Board of Public Utilities (“Board”, or the “BPU”) seeking Board approval for base rate changes to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”).

By Order dated October 28, 2020, the BPU approved the Company’s IIP filed on February 28, 2019, finding investigation into prudent, cost-efficient, and effective opportunities to enhance utility infrastructure to be critical.¹ The October 2020 Order approved NJNG’s request to invest up to \$150 million, excluding Allowance for Funds Used During Construction (“AFUDC”), to be recovered through base rate adjustments. The IIP was to undertake 22 infrastructure projects and install Excess Flow Valves and Regulator Protectors aimed at making the Company’s distribution system more resilient.

The IIP is a series of capital investment projects that promote enhanced reliability and safety through facility enhancements. The IIP consists of 15 reliability and resilience projects, four (4) replacement and reinforcement projects, one (1) regulator station reconstruction project, two (2) trunk line replacement projects, 8,000 excess flow valves, and 47,500 regulator protector vents.

The Company’s rate filing includes a request for recovery in base rates of the actual costs associated with the IIP projects through June 30, 2024, consisting of prudently incurred capital expenditures, including actual costs of engineering, design and construction, cost of removal (net of salvage), property acquisition, actual labor, materials overheads, and capitalized AFUDC.

At this time, the Company requests BPU approval to adjust base rates, effective October 1, 2024, to recover approximately \$41.9 million in IIP investment costs made through June 30, 2024, resulting in a base rate increase of approximately \$5.65 million. If the proposed rates are approved by the Board, the impact to the typical residential heating customer using 100 therms per month is a monthly bill increase of \$0.86, or 0.6 percent.

The Petition’s monthly impact, as of the date of a Final Board Order in this proceeding, on a typical residential customer (both heat and non-heat), a typical general service small customer, and a typical general service large customer is estimated based on the usage levels shown in Table 1, included as Attachment A below.

The Board has the statutory authority to approve the requested changes to base rates at levels it finds just and reasonable. Therefore, the Board may establish the new rates at levels other than those proposed by NJNG.

Copies of NJNG’s Petition can be reviewed on the Company’s website, www.njng.com/regulatory in the “Filings & Updates” subsection of the “Regulatory Info” section.

PLEASE TAKE FURTHER NOTICE that, due to the COVID-19 pandemic, virtual public hearings are scheduled for the following date and times so that members of the public may present their views on the Petition:

Date: August X, 2024
Times: 4:30 pm and 5:30 pm

¹ In re the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR19020278, Order dated October 28, 2020 (“October 2020 Order”).

Location: Zoom Virtual Webinar
 Join: <https://us06web.zoom.us/j/2458136397?pwd=VUJpK1V0aDYxZDIIZUIwaElOWDFRZz09>
 Meeting ID: 245 813 6397
 Passcode: 819208
 Dial-In Number: +1 646 876 9923

Representatives of the Company, Board’s Staff and Rate Counsel will participate in the virtual public hearings.

Members of the public are invited to participate and express their views on the Petition by utilizing the Zoom Virtual Webinar link or the Dial-In Number set forth above. All comments will become part of the final record in this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearing to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the “Post Comments” button on the Board’s Public Document Search tool at <https://publicaccess.bpu.state.nj.us/>. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only documents that are intended to be public should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
 Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

ATTACHMENT A
Table 1: The Petition’s Projected Impact on Certain Customer Classes

Customer Type	Therm Level	Total Bill		Increase	
		Bill as of April 1, 2024	Proposed Bill	Amount	Percent
Residential Heat Sales	100	\$150.04	\$150.90	\$0.86	0.6%
Residential Non-Heat Sales	25	\$44.43	\$44.65	\$0.22	0.5%
General Service – Small	100	\$170.13	\$171.22	\$1.09	0.6%
General Service – Large	1200	\$1,640.60	\$1,650.20	\$9.60	0.6%

New Jersey Natural Gas Company
 Andrew K. Dembia, Esq.

New Jersey Natural Gas Company
Net impact of proposed Rate Changes

Impact on Residential Non-Heating Customers			
		25 therm bill	
4/1/2024			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.9081	\$22.70
	BGSS	\$0.4290	\$10.73
	Total	\$1.3371	\$44.43
Proposed Rates			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.9167	\$22.92
	BGSS	\$0.4290	\$10.73
	Total	\$1.3457	\$44.65
	Increase		\$0.22
	Increase as a percent		0.5%
Impact on Residential Heating Customers			
		100 therm bill	1000 therm annual bill
4/1/2024			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.9614	\$96.14
	BGSS	\$0.4290	\$429.00
	Total	\$1.3904	\$1,522.40
Proposed Rates			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.9700	\$97.00
	BGSS	\$0.4290	\$429.00
	Total	\$1.3990	\$1,531.00
	Increase		\$0.86
	Increase as a percent		0.6%
			\$8.60
			0.6%
Impact on Commercial GSS Customers			
		100 therm bill	
4/1/2024			
	Customer Charge	\$42.00	\$42.00
	Delivery	\$0.8523	\$85.23
	BGSS	\$0.4290	\$42.90
	Total	\$1.2813	\$170.13
Proposed Rates			
	Customer Charge	\$42.00	\$42.00
	Delivery	\$0.8632	\$86.32
	BGSS	\$0.4290	\$42.90
	Total	\$1.2922	\$171.22
	Increase		\$1.09
	Increase as a percent		0.6%
Impact on Commercial GSL Customers			
		1200 therm bill	
4/1/2024			
	Customer Charge	\$104.00	\$104.00
	Demand Charge	\$3.41	\$327.36
	Delivery	\$0.6306	\$756.72
	BGSS (July 2023)	\$0.3771	\$452.52
	Total	\$1.0077	\$1,640.60
Proposed Rates			
	Customer Charge	\$104.00	\$104.00
	Demand Charge	\$3.41	\$327.36
	Delivery	\$0.6386	\$766.32
	BGSS (July 2023)	\$0.3771	\$452.52
	Total	\$1.0157	\$1,650.20
	Increase		\$9.60
	Increase as a percent		0.6%