



July 30, 2015

VIA FEDERAL EXPRESS

Honorable Irene Kim Asbury, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, NJ 08625-0350

Re: IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS
BPU DOCKET NO. GR1507 _____

Dear Secretary Asbury:

Enclosed herewith for filing please find an original and ten (10) copies of the Petition of New Jersey Natural Gas Company (NJNG) for approval of the Cost Recovery associated with the Company's Energy Efficiency Programs.

Copies of the petition, including the supporting Exhibits, are also being served upon the New Jersey Division of Rate Counsel and the Division of Law.

Kindly acknowledge receipt of this filing by date stamping the enclosed copy of this letter and returning same in the self-addressed, stamped envelope.

Very truly yours,

A handwritten signature in black ink that reads 'Andrew K. Dembia'. The signature is fluid and cursive, with a large loop at the end.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

C: Service List

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS
BPU DOCKET NO. GR1507_____**

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**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS
BPU DOCKET NO. GR1507_____**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION)	
OF NEW JERSEY NATURAL GAS)	PETITION
COMPANY FOR APPROVAL OF THE)	
COST RECOVERY ASSOCIATED WITH)	BPU DOCKET NO. GR1507_____
ENERGY EFFICIENCY PROGRAMS)	
)	
)	

**TO: THE HONORABLE COMMISSIONERS OF
THE NEW JERSEY BOARD OF PUBLIC UTILITIES**

New Jersey Natural Gas Company (“NJNG” or the “Company”) respectfully petitions the New Jersey Board of Public Utilities (the “Board” or “BPU”) pursuant to Board Orders issued on July 17, 2009, in Docket Nos. EO09010056 and GO09010057 (“July 2009 Order”), on September 24, 2010, in Docket No. GO10030225 (“September 2010 Order”), on January 18, 2012, in Docket No. GR11070425 (“January 2012 Order”), and on July 22, 2015, in Docket No. GO14121412 (“July 2015 Order”) as well as N.J.S.A. 48:3-98.1, stating as follows:

1. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the sale, distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company’s principal business office is located at 1415 Wyckoff Road, Wall Township, New Jersey 07719. NJNG is a local natural gas distribution company providing regulated natural gas service to approximately 512,000 customers within Monmouth and Ocean counties, as well as portions of Burlington, Middlesex and Morris counties.

2. Communications and correspondence relating to this filing should be sent to:

Mark R. Sperduto, Senior Vice President, Regulatory Affairs
and

Andrew K. Dembia, Esq., Regulatory Affairs Counsel
New Jersey Natural Gas Company
1415 Wyckoff Road, P.O. Box 1464
Wall, N.J. 07719
(732) 938-1214 (Sperduto)
(732) 938-1073 (Dembia)
(732) 938-2620 (fax)

3. This EE Rate petition is being submitted in accordance with the previous Board Orders and results in no rate impact to customers. The after-tax Energy Efficiency rate (“EE rate”) of NJNG’s Tariff Sheet Rider F (“Rider F”) will remain at \$0.0327 per therm.

4. On January 19, 2009, NJNG filed a petition with the Board in Docket Nos. EO09010056 and GR09010057 seeking approval to initially develop and implement a number of economic stimulus programs that were to be made available to NJNG customers over the next twelve to sixteen months to promote energy efficiency and conservation while stimulating the state’s economy (“EE filing”). At the same time, the Company sought Board approval for an associated cost recovery rider mechanism. The NJNG proposals did not duplicate or eliminate any of the NJCEP programs, intended instead to increase customer awareness, enhance participation in and support utilization of NJCEP efforts throughout the State. It was intended that this approach would spur additional economic activity within the State while contributing to the reduction of energy consumption in New Jersey.

5. In the July 2009 Order, the Board approved the initial EE Programs for NJNG to be operated through The SAVEGREEN™ Project (“SAVEGREEN”) and also approved the recovery of costs incurred by adopting the terms of the Stipulation entered into among NJNG, BPU Staff and the New Jersey Division of Rate Counsel (“Rate Counsel”)¹. Accordingly, NJNG was authorized to establish a cost recovery rate through which it can recover the SAVEGREEN

¹ Rate Counsel was formerly designated as New Jersey Department of the Public Advocate, Division of Rate Counsel.

costs, including rebate costs, customer incentive payments, customer financing costs and associated reasonable and prudent incremental operation and maintenance (“O&M”) expenses (“Program Costs”). It was agreed that such Program Costs are subject to recovery pursuant to the terms of NJNG’s Tariff Sheet Rider F. Pursuant to the July 2009 Order, the initial after-tax EE rate in Rider F was established as \$0.0127 (\$0.0119 pre-tax).

6. As part of the authorized cost recovery mechanism, the Company was authorized to amortize for recovery its initial SAVEGREEN investments in customer rebates, incentive payments and customer financing over a four (4) year period on a straight line basis, with the return on the unamortized investments based upon the Company’s adjusted overall weighted average cost of capital (“WACC”), inclusive of income taxes as authorized by the BPU in NJNG’s most recent base rate case, BPU Docket No. GR07110889. NJNG computes the return component of its costs, in addition to the amortization of its investments, by deducting the applicable deferred income taxes related to the amortization of rebates and incentives over a four-year period for book purposes and over a one-year period for tax purposes.

7. Subsequently, NJNG submitted three additional petitions with the BPU seeking approval to continue the energy-efficiency programs through SAVEGREEN with modifications addressing market changes, customer responses and contractor input. The September 2010, January 2012 and July 2015 Orders adopted the terms of Stipulations entered into among NJNG, BPU Staff and Rate Counsel. As such, NJNG is authorized to amortize for recovery its SAVEGREEN investments in customer rebates, incentive payments and customer financing over two (2), three (3), five (5) year and ten (10) year periods on a straight line basis, with the return on the unamortized investments based upon the Company’s adjusted overall WACC, inclusive of income taxes as approved in the September 2010, January 2012 and July 2015 Orders. NJNG computes the return component of its costs, in addition to the amortization of its investments, by

deducting the applicable deferred income taxes related to the amortization of rebates, incentives and financing costs over a two-year, three-year, five-year and ten-year period for book purposes and over a one-year period for tax purposes.

8. Based on the terms of the July 2009 Order, the September 2010 Order, the January 2012 Order, and the July 2015 Order, NJNG is to submit an annual SAVEGREEN cost recovery filing to establish future Rider F rates. That filing has usually been made coincident with but separate from NJNG's annual Basic Gas Supply Service filings and is to include updates to the SAVEGREEN investment levels, operating costs, and reconciled rate recoveries to actual cost results. By letter dated May 28, 2015, NJNG notified the BPU and Rate Counsel that the Company's 2015 EE Rate Recovery filing would be delayed and submitted to the BPU no later than July 31, 2015. The delay in submission of the EE Rate Recovery filing relates to the fact that the Parties were finalizing a Stipulation of Settlement to continue its SAVEGREEN Programs pursuant to N.J.S.A. 48:3-98.1(a)(1) (the "SAVEGREEN Filing"). Therefore, the Company believed that it was prudent to coordinate its SAVEGREEN Filing with this instant EE Rate filing to ensure consistency and accuracy, and avoid confusion.

9. Attached hereto and made a part of this Petition are the following SAVEGREEN Program Schedules providing the information listed in the Minimum Filing Requirements:

- | | |
|-----------------|--|
| Schedule NJNG-1 | Information on NJNG's direct FTE employment impacts. |
| Schedule NJNG-2 | Rate Change and Monthly revenue requirement calculation. |
| Schedule NJNG-3 | Actual clause revenues, by month and by rate class. |
| Schedule NJNG-4 | Monthly beginning and ending clause deferred balances and the average deferred balance, net of tax, for the reconciliation period. |
| Schedule NJNG-5 | Interest rate used for over/under deferred balance recoveries. |
| Schedule NJNG-6 | Interest expense to be charged or credited each month. |
| Schedule NJNG-7 | Budgeted versus actual SAVEGREEN Program Costs. |

Schedule NJNG-8	Monthly journal entries for regulatory asset and deferred O&M expenses for the SAVEGREEN Program for the reconciliation period.
Schedule NJNG-9	Supporting details for all administrative costs related to the SAVEGREEN Program included in the revenue requirement.
Schedule NJNG-10	Carrying cost used for the unamortized costs of the SAVEGREEN Program.
Schedule NJNG-11	Number of participants in each SAVEGREEN program.
Schedule NJNG-12	Estimated demand and energy savings for each SAVEGREEN program.
Schedule NJNG-13	Estimated emissions reductions for each SAVEGREEN program.
Schedule NJNG-14	For programs that provide incentives for conversion of energy utilization to natural gas from other energy sources (e.g., converting from electric to gas furnaces) the company shall identify: <ul style="list-style-type: none"> i. The number of such projects; ii. An estimate of the increases in annual gas demand and energy associated with these projects; and iii. The avoided use of electricity and/or other fuels.

10. Based on the foregoing and the information provided in the attached Schedules, NJNG proposes to maintain the current after-tax EE rate of \$0.0327 per therm for recovery of SAVEGREEN Program Costs approved in the September 2010 Order, the January 2012 Order and the July 2015 Order. This rate represents no change from the current after-tax rate per therm. There will be no impact to the overall bill of the average residential heating customer.

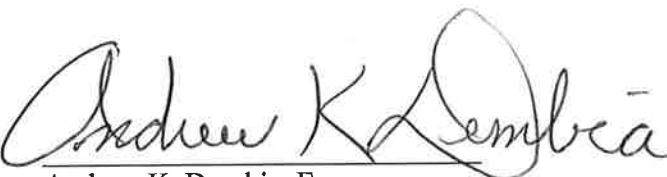
11. NJNG has served notice and a copy of this Filing, together with a copy of the annexed exhibits being filed herewith, upon Rate Counsel and the Division of Law.

WHEREFORE, NJNG requests that the Board issue an Order:

1. Approving the Company's continued recovery of the SAVEGREEN Program Costs as shown in the attached Schedules covering the investments approved in the September 2010 Order, the January 2012 Order and the July 2015 Order;
2. Approving NJNG's request that the EE rate for Rider F be maintained at \$0.0327 after-tax.
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

NEW JERSEY NATURAL GAS COMPANY

By: 
Andrew K. Dembia, Esq.
Regulatory Affairs Counsel

Dated July 30, 2015

STATE OF NEW JERSEY)
:
COUNTY OF MONMOUTH)

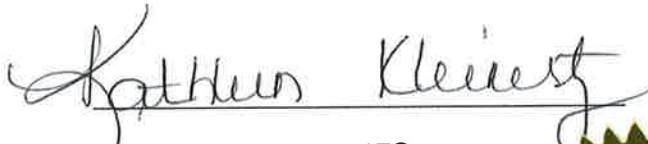
VERIFICATION

MARK R. SPERDUTO of full age, being duly sworn according to law, on his oath
deposes and says:

1. I am Senior Vice President, Regulatory Affairs for New Jersey Natural Gas Company,
the Petitioner in the foregoing Petition.
2. I have read the annexed Petition, along with the Exhibits attached thereto, and the
matters and things contained therein are true to the best of my knowledge, information and belief.


Mark R. Spurduto

Sworn and subscribed to
before me this 30th day
of July, 2015



**SUBSCRIBED AND SWORN TO
BEFORE ME ON THIS DAY**

JUL 30 2015

**KATHLEEN KLEINERTZ
NOTARY PUBLIC, STATE OF NEW JERSEY
MY COMMISSION EXPIRES 08/30/2016**



NEW JERSEY NATURAL GAS COMPANY

The direct full time employee equivalent (FTE) impact for the SAVEGREEN Programs is detailed in the attached spreadsheets. Each spreadsheet includes the impact of 27 full time employees.

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Budget
Energy Efficiency - 2010 Program

Program	Total Approved Budget	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage - (NJNG)	\$7,174,349.90	\$634,740.50	\$981,330.90		\$3,600,000.00	\$1,958,278.50		
HPwES Enhancements - (NJNG)	\$5,787,842.10	\$139,384.50	\$215,414.10		\$5,000,000.00	\$433,043.50		
OPOWER - (NJNG)	\$287,500.00		\$287,500.00					
Sub-Total: Residential EE Program	\$13,249,692.00	\$774,125.00	\$1,484,245.00	\$0.00	\$8,600,000.00	\$2,391,322.00	\$0.00	\$0.00
Whole Building Programs								
Other C&I Programs								
Combined Heat & Power - (NJNG)	\$1,070,863.00							
Sub-Total: C&I Programs	\$1,070,863.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$14,320,555.00	\$774,125.00	\$1,484,245.00	\$0.00	\$8,600,000.00	\$2,391,322.00	\$0.00	\$0.00

The Programs were approved in the BPU Order dated September 24, 2010 in Docket No. GO10030225

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Actual April 2012
Energy Efficiency 2010 Program

Program	Total	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage - (NJNG)	\$9,067,069.02	\$161,441.80	\$1,565,887.55		\$6,411,600.00	\$928,139.67		
HPwES Enhancements - (NJNG)	\$3,805,125.11	\$133,686.82	\$319,112.77		\$3,197,252.89	\$155,072.63		
OPOWER - (NJNG)	\$332,750.00		\$332,750.00					
Sub-Total: Residential EE Program	\$13,204,944.13	\$295,128.62	\$2,217,750.32	\$0.00	\$9,608,852.89	\$1,083,212.30	\$0.00	\$0.00
Whole Building Programs								
Other C&I Programs								
Combined Heat & Power - (NJNG)								
Sub-Total: C&I Programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$13,204,944.13	\$295,128.62	\$2,217,750.32	\$0.00	\$9,608,852.89	\$1,083,212.30	\$0.00	\$0.00

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Budget
Energy Efficiency - 2012 Program

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage (NJNG)	\$8,918,903.55	\$ 177,391.40	\$1,897,894		\$5,850,000.00	\$ 993,618.15		
HPwES Enhancements (NJNG)	\$4,270,883.44	\$ 125,936.16	\$320,000		\$3,500,000.00	\$ 324,947.28		
Opower Expense only	\$211,848.63		\$211,849					
Sub-Total: Residential EE Program	\$13,401,635.62	\$303,327.56	\$2,429,742.63	\$0.00	\$9,350,000.00	\$1,318,565.43	\$0.00	\$0.00
Whole Building Programs								
Other C&I Programs								
NJ Access	\$1,000,000.00				\$1,000,000.00			
Sub-Total: C&I Programs	\$1,000,000.00	\$0.00	\$0.00	\$0.00	\$1,000,000.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$14,401,635.62	\$303,327.56	\$2,429,742.63	\$0.00	\$10,350,000.00	\$1,318,565.43	\$0.00	\$0.00

The Programs were approved in the BPU Order dated January 18, 2012 in Docket No. GR11070425

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Actual June 2013
Energy Efficiency - 2012 Program

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage (NJNG)	\$11,159,433.06	\$ 209,170.68	\$1,420,833		\$8,277,300.00	\$ 1,252,129.41		
HPwES Enhancements (NJNG)	\$17,182,575.88	\$ 147,117.46	\$339,773		\$16,444,272.97	\$ 251,412.44		
Opower Expense only	\$555,661.78		\$555,662					
Sub-Total: Residential EE Program	\$28,897,670.72	\$356,288.14	\$2,316,267.76		\$24,721,572.97	\$1,503,541.85		
Whole Building Programs								
Other C&I Programs								
NJ Access	\$0.00							
Sub-Total: C&I Programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$28,897,670.72	\$356,288.14	\$2,316,267.76	\$0.00	\$24,721,572.97	\$1,503,541.85	\$0.00	\$0.00

NEW JERSEY NATURAL GAS COMPANY

**Detailed Program Budget
Energy Efficiency - RGGI 3 July 1, 2013**

Energy Efficiency & Renewable Programs	Proposed Budget	Administration, IT and Program Development	Sales and Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections and Other Quality Control	Audit and Quality control	Evaluation and Related Research
Residential Energy Efficiency Program	\$18,994,229.97	\$958,035.86	\$2,190,593.78	\$0.00	\$12,227,500.00	\$1,380,788.33	\$2,137,312.00	\$100,000.00
Residential OBRP	\$63,953,022.25	\$164,569.87	\$870,172.15	\$0.00	\$62,172,728.56	\$745,551.67	\$0.00	\$0.00
Commercial OBRP	\$750,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$0.00	\$0.00	\$0.00
Oil to Gas Conversions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$83,697,252.22	\$1,122,605.73	\$3,060,765.93	\$0.00	\$75,150,228.56	\$2,126,340.00	\$2,137,312.00	\$100,000.00

NEW JERSEY NATURAL GAS COMPANY

**Detailed Program Actual to June 30, 2015
Energy Efficiency - RGGI 3 started July 1, 2013**

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Audit and Quality control	Evaluation and Related Research- APPRISE
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage (NJNG)	\$8,663,334.82	\$202,460.81	\$1,847,935.99		\$5,569,800	\$264,193.09	\$763,667.93	\$15,277.00
WarmAdvantage Non HPwES OBRP's	\$4,751,025.95	\$188,173.69	\$766,358.72		\$2,856,652.50	\$723,143.17	\$201,420.87	\$15,277.00
HPwES Enhancements (NJNG)	\$50,661,397.72	\$188,685.30	\$1,023,847.28		\$48,825,030.06	\$608,558.08		\$15,277.00
Opower Expense only	\$411,027.26		\$411,027.26					
Sub-Total: Residential EE Program	\$64,486,785.75	\$579,319.80	\$4,049,169.25		\$57,251,482.56	\$1,595,894.34	\$965,088.80	\$45,831.00
Whole Building Programs								
Commercial DI	\$812,477.62	\$3,532.20			\$803,362.64	\$5,582.78		
Sub-Total: C&I Programs	\$812,477.62	\$3,532.20			\$803,362.64	\$5,582.78		
TOTAL Energy Efficiency Programs	\$65,299,263.37	\$582,852.00	\$4,049,169.25		\$58,054,845.20	\$1,601,477.12	\$965,088.80	\$45,831.00

NEW JERSEY NATURAL GAS COMPANY

The monthly revenue requirement calculation for the period October 2014 through September 2016 is detailed in the attached spreadsheet. The information includes actual financial information through June 2015 and estimated data for the period July 2015 through September 2016.

**New Jersey Natural Gas
Energy Efficiency Recovery Rates**

(\$000)

Actual Under/(Over) recovery at 6/30/15	\$	(5,610)
Estimated Revenue Requirements (July 2015 through September 2015):		
RGGI	\$	618
RGGI II		1,002
July 2013 Programs		3,298
August 2015 Programs		744
Estimated Recovery		(1,761)
Estimated Interest		<u>(2)</u>
Estimated Under/(Over) recovery at 9/30/15	\$	(1,711)
Estimated Revenue Requirements (Oct 2015 through Sep 2016):		
RGGI	\$	2,028
EE Extension		3,824
July 2013 Programs		8,193
August 2015 Programs		9,152
Total Amount to be Recovered	\$	<u>21,486</u>
<u>Per Therm Recovery</u>		
Firm Throughput (000 therms)		692,607
Proposed Pre-tax EE Recovery Rate \$ per Therm	\$	0.0310
Proposed After-tax EE Recovery Rate \$ per Therm	\$	0.0332
Current Pre-tax EE Recovery Rate \$ per Therm	\$	0.0306
Current After-tax EE Recovery Rate \$ per Therm	\$	0.0327
Pre-tax EE Recovery Rate \$ per Therm Increase/ (Decrease)	\$	0.0004
After-tax EE Recovery Rate \$ per Therm Increase/ (Decrease)	\$	0.0005

Schedule NJNG - 2
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Period	Actual/ Estimate	Volumes	Rider Rate	Revenue
Oct 2014	A	28,392,384	\$ 0.0306	\$ 868,807
Nov 2014	A	74,089,180	\$ 0.0306	\$ 2,267,129
Dec 2014	A	98,387,044	\$ 0.0306	\$ 3,010,644
Jan 2015	A	138,203,513	\$ 0.0306	\$ 4,229,027
Feb 2015	A	143,256,245	\$ 0.0306	\$ 4,383,641
Mar 2015	A	106,743,039	\$ 0.0306	\$ 3,266,337
Apr 2015	A	47,874,508	\$ 0.0306	\$ 1,464,960
May 2015	A	25,204,470	\$ 0.0306	\$ 771,257
Jun 2015	A	21,061,467	\$ 0.0306	\$ 644,481
Jul 2015	Est	19,443,271	\$ 0.0306	\$ 594,964
Aug 2015	Est	19,201,392	\$ 0.0306	\$ 587,563
Sep 2015	Est	18,911,738	\$ 0.0306	\$ 578,699
		740,768,251		22,687,508
Oct 2015	Est	33,623,437	\$ 0.0306	\$ 1,028,877
Nov 2015	Est	66,243,065	\$ 0.0306	\$ 2,027,038
Dec 2015	Est	108,072,893	\$ 0.0306	\$ 3,307,031
Jan 2016	Est	130,654,654	\$ 0.0306	\$ 3,998,032
Feb 2016	Est	112,804,697	\$ 0.0306	\$ 3,451,824
Mar 2016	Est	89,201,890	\$ 0.0306	\$ 2,729,578
Apr 2016	Est	48,376,729	\$ 0.0306	\$ 1,480,328
May 2016	Est	26,205,565	\$ 0.0306	\$ 801,890
Jun 2016	Est	19,287,253	\$ 0.0306	\$ 590,190
Jul 2016	Est	19,650,152	\$ 0.0306	\$ 601,295
Aug 2016	Est	19,405,298	\$ 0.0306	\$ 593,802
Sep 2016	Est	19,081,789	\$ 0.0306	\$ 583,903
		692,607,422		21,193,787

Period	Actual/ Estimate	Regel Costs						EE Extension											
		Amortization	Debt	Taxes	Equity	% Repayment Plan Return	Total Margin	O&M	Total Costs	Amortization	Debt	Taxes	Equity	% Repayment Plan Return	Total Margin	O&M	Total Costs		
Oct 2014	A	\$ 159,988	4,315	6,342	9,183	8,422	17,924	\$ 46,186	\$ -	206,174	\$ 231,616	7,506	14,984	21,696	26,686	52,009	\$ 122,681	\$ -	354,497
Nov 2014	A	\$ 159,988	4,119	6,055	8,767	8,323	17,714	\$ 44,978	\$ -	204,967	\$ 231,616	7,297	14,568	21,094	26,467	51,581	\$ 121,007	\$ -	352,623
Dec 2014	A	\$ 172,488	3,924	5,787	8,951	8,192	17,435	\$ 43,669	\$ -	216,157	\$ 231,616	7,089	14,152	20,491	26,149	50,961	\$ 118,841	\$ -	350,457
Jan 2015	A	\$ 172,488	3,728	5,480	7,835	7,188	17,168	\$ 42,407	\$ -	214,995	\$ 231,616	6,880	13,735	19,889	25,880	50,437	\$ 116,821	\$ -	348,437
Feb 2015	A	\$ 172,488	3,533	5,192	7,518	6,947	16,947	\$ 41,153	\$ -	213,842	\$ 231,616	6,672	13,319	19,286	25,630	49,990	\$ 114,857	\$ -	346,473
Mar 2015	A	\$ 172,488	3,337	4,905	7,102	6,679	16,679	\$ 39,860	\$ -	212,686	\$ 231,616	6,463	12,903	18,684	25,327	49,589	\$ 112,736	\$ -	344,352
Apr 2015	A	\$ 172,488	3,141	4,617	6,686	6,335	16,335	\$ 38,454	\$ -	210,943	\$ 231,616	6,255	12,487	18,081	25,009	48,741	\$ 110,573	\$ -	342,189
May 2015	A	\$ 172,488	2,946	4,330	6,270	5,988	16,088	\$ 37,189	\$ -	209,678	\$ 231,616	6,047	12,071	17,478	24,747	48,229	\$ 108,572	\$ -	340,188
Jun 2015	A	\$ 172,488	2,750	4,042	5,853	5,579	15,799	\$ 35,868	\$ -	208,366	\$ 231,616	5,838	11,655	16,876	24,413	47,579	\$ 106,361	\$ -	337,977
Jul 2015	Est	\$ 172,488	2,555	3,755	5,437	5,167	15,567	\$ 34,628	\$ -	207,116	\$ 231,616	5,630	11,239	16,273	24,139	47,045	\$ 104,326	\$ -	335,942
Aug 2015	Est	\$ 172,488	2,359	3,468	5,021	4,705	15,335	\$ 33,388	\$ -	205,876	\$ 231,616	5,421	10,822	15,671	23,865	46,511	\$ 102,291	\$ -	333,907
Sep 2015	Est	\$ 172,488	2,164	3,180	4,605	4,313	15,103	\$ 32,148	\$ -	204,636	\$ 231,616	5,213	10,406	15,068	23,591	45,977	\$ 100,256	\$ -	331,572
		2,044,859	38,870	57,133	82,728	93,084	198,113	\$ 469,928	\$ -	2,514,787	2,779,394	76,311	152,341	220,587	301,903	588,378	1,339,520	\$ -	4,118,914
Oct 2015	Est	\$ 172,488	1,968	2,893	4,189	3,987	14,871	\$ 30,908	\$ -	203,396	\$ 231,616	5,004	9,990	14,466	23,317	45,443	\$ 98,221	\$ -	329,837
Nov 2015	Est	\$ 172,488	1,772	2,605	3,772	3,678	14,639	\$ 29,667	\$ -	202,156	\$ 231,616	4,796	9,574	13,863	23,044	44,909	\$ 96,186	\$ -	327,802
Dec 2015	Est	\$ 172,488	1,577	2,318	3,356	3,269	14,407	\$ 28,427	\$ -	200,916	\$ 231,616	4,587	9,158	13,260	22,770	44,376	\$ 94,151	\$ -	325,767
Jan 2016	Est	\$ 172,488	1,381	2,030	2,940	2,850	14,175	\$ 27,187	\$ -	199,676	\$ 231,616	4,379	8,742	12,658	22,496	43,842	\$ 92,116	\$ -	323,732
Feb 2016	Est	\$ 170,432	1,188	1,747	2,529	2,442	13,944	\$ 25,959	\$ -	198,391	\$ 231,616	4,170	8,326	12,055	22,222	43,308	\$ 90,081	\$ -	321,697
Mar 2016	Est	\$ 161,381	1,006	1,479	2,142	2,062	13,712	\$ 24,781	\$ -	196,162	\$ 231,616	3,962	7,909	11,453	21,948	42,774	\$ 88,046	\$ -	319,662
Apr 2016	Est	\$ 148,889	840	1,234	1,787	1,718	13,480	\$ 23,674	\$ -	172,573	\$ 231,616	3,754	7,493	10,850	21,674	42,240	\$ 86,011	\$ -	317,627
May 2016	Est	\$ 136,527	688	1,011	1,464	1,402	13,248	\$ 22,636	\$ -	159,163	\$ 231,616	3,546	7,077	10,248	21,400	41,706	\$ 83,976	\$ -	315,592
Jun 2016	Est	\$ 123,326	552	812	1,176	1,116	13,016	\$ 21,672	\$ -	144,998	\$ 231,616	3,337	6,661	9,645	21,126	41,172	\$ 81,941	\$ -	313,567
Jul 2016	Est	\$ 113,006	430	631	914	866	12,784	\$ 20,766	\$ -	133,772	\$ 231,616	3,128	6,245	9,042	20,852	40,639	\$ 79,906	\$ -	311,522
Aug 2016	Est	\$ 100,388	322	474	686	644	12,552	\$ 19,931	\$ -	120,319	\$ 231,616	2,920	5,829	8,440	20,578	40,105	\$ 77,871	\$ -	309,487
Sep 2016	Est	\$ 88,993	229	336	487	459	12,320	\$ 19,160	\$ -	108,153	\$ 231,616	2,711	5,413	7,837	20,304	39,571	\$ 75,836	\$ -	307,453
		1,732,906	11,954	17,570	25,441	26,655	163,148	\$ 284,768	\$ -	2,027,674	2,779,394	46,293	92,417	133,818	261,730	510,085	1,044,343	\$ -	3,823,737

Period	Actual/ Estimate	July 2015 Programs						August 2015 Programs							
		Amortization	Debt	Taxes	Equity	% Repayment Plan Return	O&M	Total Costs	Amortization	Debt	Taxes	Equity	% Repayment Plan Return	O&M	Total Costs
Oct 2014	A	\$ 264,214	13,616	29,127	42,175	68,749	131,687	\$ 216,655	\$ 766,223						
Nov 2014	A	\$ 276,005	13,884	29,700	43,005	72,382	138,645	\$ 268,218	\$ 841,840						
Dec 2014	A	\$ 289,515	14,305	30,600	44,309	76,383	146,308	\$ 517,918	\$ 1,119,338						
Jan 2015	A	\$ 303,063	14,722	31,492	45,600	80,629	154,443	\$ 235,319	\$ 925,269						
Feb 2015	A	\$ 314,379	14,965	32,012	46,352	83,853	160,617	\$ 247,514	\$ 898,693						
Mar 2015	A	\$ 328,048	15,396	32,933	47,686	87,642	167,876	\$ 266,565	\$ 946,146						
Apr 2015	A	\$ 339,409	15,650	33,477	48,474	90,066	172,519	\$ 294,638	\$ 994,233						
May 2015	A	\$ 351,110	15,923	34,068	49,330	93,023	178,182	\$ 257,069	\$ 978,707						
Jun 2015	A	\$ 363,001	16,203	34,660	50,187	95,662	183,237	\$ 331,481	\$ 1,074,433						
Jul 2015	Est	\$ 363,001	15,510	33,178	48,041	94,603	181,208	\$ 416,625	\$ 1,152,167						
Aug 2015	Est	\$ 363,001	14,848	31,762	45,980	93,544	179,179	\$ 368,141	\$ 1,096,466						
Sep 2015	Est	\$ 363,001	14,233	30,447	44,066	92,484	177,150	\$ 328,299	\$ 1,049,701						
		\$ 3,917,748	179,260	363,456	555,237	1,029,020	1,971,052	3,808,443	11,944,216						
										\$ 25,095	\$ 6,131	\$ 21,688	\$ 45,445	\$ 673,889	\$ 274,584
										\$ 8,365	\$ 2,075	\$ 7,264	\$ 15,264	\$ 399,305	\$ 298,213
										\$ 16,730	\$ 4,056	\$ 14,424	\$ 30,180	\$ 399,305	\$ 446,215
										\$ 1,772	\$ 4,234	\$ 6,131	\$ 21,688	\$ 673,889	\$ 744,429
Oct 2015	Est	\$ 363,001	13,649	29,196	42,276	91,425	175,121	\$ 714,669	\$ 714,669						
Nov 2015	Est	\$ 363,001	12,598	28,018	40,570	90,366	173,092	\$ 708,146	\$ 708,146						
Dec 2015	Est	\$ 363,001	12,113	26,923	38,984	89,306	171,063	\$ 701,865	\$ 701,865						
Jan 2016	Est	\$ 363,001	11,672	25,911	37,519	88,247	169,034	\$ 695,826	\$ 695,826						
Feb 2016	Est	\$ 363,001	11,271	24,969	36,154	87,188	167,005	\$ 689,989	\$ 689,989						
Mar 2016	Est	\$ 363,001	10,902	24,110	34,910	86,129	164,976	\$ 684,397	\$ 684,397						
Apr 2016	Est	\$ 363,001	10,567	23,220	33,768	85,069	162,947	\$ 678,008	\$ 678,008						
May 2016	Est	\$ 363,001	10,265	22,603	32,729	84,010	160,918	\$ 673,828	\$ 673,828						
Jun 2016	Est	\$ 363,001	9,964	21,958	31,962	82,951	158,889	\$ 668,860	\$ 668,860						
Jul 2016	Est	\$ 363,001	9,683	21,314	30,862	81,896	156,870	\$ 663,907	\$ 663,907						
Aug 2016	Est	\$ 363,001	9,361	20,669	29,929	80,845	154,857	\$ 658,964	\$ 658,964						
Sep 2016	Est	\$ 363,001	9,047	20,025	28,995	79,799	152,853	\$ 654,035	\$ 654,035						
		\$ 4,356,017	135,111	289,017	418,491	1,027,232	1,967,626	3,837,477	8,193,494						
										\$ 1,556,743	\$ 314,926	\$ 672,524	\$ 2,551,209	\$ 5,044,000	\$ 8,151,952

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Period	Actual/ Estimate	Under (Over) Balance	Cumulative Under (Over)	Average Balance	Commercial		
					Paper Interest Rate	Interest	
		Beginning Balance	1,253,104				
Oct 2014	A	615,482	1,868,586	923,240	0.4%	308	
Nov 2014	A	(746,936)	1,121,650	884,362	0.4%	295	
Dec 2014	A	(1,239,133)	(117,483)	296,983	0.4%	99	
Jan 2015	A	(2,685,232)	(2,802,715)	(663,648)	0.4%	(288)	
Feb 2015	A	(2,890,835)	(5,693,550)	(2,512,770)	0.4%	(638)	
Mar 2015	A	(1,744,803)	(7,438,353)	(3,883,760)	0.4%	(1,295)	
Apr 2015	A	94,759	(7,343,594)	(4,371,761)	0.4%	(1,457)	
May 2015	A	763,492	(6,580,102)	(4,117,933)	0.4%	(1,373)	
Jun 2015	A	976,285	(5,603,817)	(3,603,394)	0.4%	\$ (1,201)	
Jul 2015	Est	1,100,261	(4,503,556)	(2,989,256)	0.4%	\$ (996)	
Aug 2015	Est	1,346,899	(3,156,657)	(2,265,508)	0.4%	\$ (755)	
Sep 2015	Est	1,453,725	(1,702,932)	(1,437,224)	0.4%	\$ (479)	
						(7,980)	
		Beginning Balance	(1,710,912)				
Oct 2015	Est	1,098,755	(612,157)	(687,048)	0.4%	(229)	
Nov 2015	Est	(270,560)	(882,717)	(442,109)	0.4%	(147)	
Dec 2015	Est	(1,582,193)	(2,464,911)	(990,061)	0.4%	(330)	
Jan 2016	Est	(2,200,341)	(4,665,251)	(2,108,745)	0.4%	(703)	
Feb 2016	Est	(1,582,650)	(6,247,901)	(3,227,565)	0.4%	(1,076)	
Mar 2016	Est	(838,218)	(7,086,119)	(3,943,537)	0.4%	(1,315)	
Apr 2016	Est	389,493	(6,696,626)	(4,075,247)	0.4%	(1,359)	
May 2016	Est	1,285,123	(5,401,503)	(3,575,021)	0.4%	(1,195)	
Jun 2016	Est	1,362,721	(4,038,782)	(2,791,964)	0.4%	(931)	
Jul 2016	Est	1,361,348	(2,677,434)	(1,927,171)	0.4%	(642)	
Aug 2016	Est	1,316,046	(1,361,388)	(1,076,181)	0.4%	(359)	
Sep 2016	Est	1,453,545	292,158	(257,075)	0.4%	(86)	
						(8,369)	

NEW JERSEY NATURAL GAS COMPANY

The clause revenue for the period October 2014 through September 2016 is detailed in the attached spreadsheet. The information includes actual financial information through June 2015 and estimated data for the period July 2015 through September 2016.

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			Volumes	Rider Rate	Revenue
Oct	2014	A	28,392,384	\$ 0.0306	\$ 868,807
Nov	2014	A	74,089,180	\$ 0.0306	\$ 2,267,129
Dec	2014	A	98,387,044	\$ 0.0306	\$ 3,010,644
Jan	2015	A	138,203,513	\$ 0.0306	\$ 4,229,027
Feb	2015	A	143,256,245	\$ 0.0306	\$ 4,383,641
Mar	2015	A	106,743,039	\$ 0.0306	\$ 3,266,337
Apr	2015	A	47,874,508	\$ 0.0306	\$ 1,464,960
May	2015	A	25,204,470	\$ 0.0306	\$ 771,257
Jun	2015	A	21,061,467	\$ 0.0306	\$ 644,481
Jul	2015	Est	19,443,271	\$ 0.0306	\$ 594,964
Aug	2015	Est	19,201,392	\$ 0.0306	\$ 587,563
Sep	2015	Est	18,911,738	\$ 0.0306	\$ 578,699
			<u>740,768,251</u>		<u>22,667,508</u>
Oct	2015	Est	33,623,437	\$ 0.0306	\$ 1,028,877
Nov	2015	Est	66,243,065	\$ 0.0306	\$ 2,027,038
Dec	2015	Est	108,072,893	\$ 0.0306	\$ 3,307,031
Jan	2016	Est	130,654,654	\$ 0.0306	\$ 3,998,032
Feb	2016	Est	112,804,697	\$ 0.0306	\$ 3,451,824
Mar	2016	Est	89,201,890	\$ 0.0306	\$ 2,729,578
Apr	2016	Est	48,376,729	\$ 0.0306	\$ 1,480,328
May	2016	Est	26,205,565	\$ 0.0306	\$ 801,890
Jun	2016	Est	19,287,253	\$ 0.0306	\$ 590,190
Jul	2016	Est	19,650,152	\$ 0.0306	\$ 601,295
Aug	2016	Est	19,405,298	\$ 0.0306	\$ 593,802
Sep	2016	Est	19,081,789	\$ 0.0306	\$ 583,903
			<u>692,607,422</u>		<u>21,193,787</u>

	ACTUAL												FORECAST			
	Oct FY 2015	November FY 2015	December FY 2015	January FY 2016	February FY 2016	March FY 2016	April FY 2016	May FY 2016	June FY 2016	July FY 2016	August FY 2016	September FY 2016	October FY 2016	November FY 2016	December FY 2016	
THERMS	195,820	238,379	287,019	392,943	400,288	366,177	226,480	150,512	250,553	304,313	272,852	321,255				
Residential Non-Heat	15,216,642	46,036,578	62,522,711	89,703,573	94,363,744	68,589,355	27,900,273	13,644,256	10,848,002	9,597,018	9,366,636	9,345,902				
General Service Small	673,572	2,469,583	3,625,583	5,675,557	6,230,635	4,484,334	1,468,779	444,165	379,597	410,324	405,963	402,663				
General Service Large	2,527,203	5,946,351	7,744,039	13,873,136	14,777,876	10,609,503	3,866,965	2,333,432	1,840,066	1,811,539	1,810,867	1,753,270				
Firm Co-Generation	0	0	0	0	0	0	0	0	0	0	0	0				
FEED	28,860	25,516	29,335	28,462	26,934	29,044	29,444	28,094	31,479	39,630	39,630	39,630				
DGSS	10,071	10,831	11,628	(2,118)	31,759	(20,981)	5,699	(1,131)	8,677	100	100	100				
CNG	25,406	24,521	22,324	39,483	19,130	22,379	31,116	44,532	35,649	60,195	60,195	80,010				
Total Firm Sales	18,677,574	54,751,759	74,242,640	109,711,037	115,850,366	84,079,811	33,528,756	16,644,260	13,394,023	12,223,119	11,956,242	11,942,828				
Residential Transp Heat	1,831,110	5,268,791	6,986,191	9,790,397	10,125,184	7,113,874	2,888,074	1,379,226	1,082,178	845,219	839,803	820,338				
Residential Transp Non-Heat	21,610	27,279	35,469	46,812	44,832	41,764	25,920	17,117	19,494	19,040	19,083	18,339				
Firm Transportation - LLF	470,516	819,336	823,348	1,328,800	1,181,085	778,238	790,675	(144,281)	124,985	160,575	169,598	173,506				
Firm Transportation - HLF	695,307	718,212	721,953	758,649	720,740	1,081,855	1,111,636	1,131,427	1,131,427	1,063,656	1,088,541	994,930				
GSL - Transport	3,910,774	9,120,367	11,974,043	13,119,000	12,615,302	10,005,275	6,507,374	3,834,239	2,778,184	2,526,074	2,526,082	2,444,597				
GSS - Transport	257,867	866,286	1,177,110	1,943,835	1,762,922	1,330,248	473,419	157,152	137,859	178,703	178,703	172,938				
DG (FT&GS)	50,040	42,428	42,658	140,335	140,335	252,261	212,091	146,711	225,914	164,886	165,727	164,666				
Total Firm Transport	7,237,224	16,862,698	21,760,772	26,983,356	26,771,312	20,603,515	12,009,189	6,599,746	5,500,041	4,958,153	4,987,536	4,789,314				
IT(Incl IGS)	2,477,586	2,474,722	2,383,632	1,509,120	634,567	2,059,714	2,336,564	1,960,464	2,167,403	2,262,000	2,257,614	2,179,596				
Total Therms	28,392,384	74,089,180	98,387,044	138,203,513	143,256,245	106,743,039	47,874,508	25,204,470	21,061,467	19,443,271	19,201,392	18,911,738				

	ACTUAL												FORECAST			
	Oct FY 2016	November FY 2016	December FY 2016	January FY 2016	February FY 2016	March FY 2016	April FY 2016	May FY 2016	June FY 2016	July FY 2016	August FY 2016	September FY 2016	October FY 2016	November FY 2016	December FY 2016	
THERMS	188,818	162,890	225,524	275,896	221,808	183,357	122,292	160,747	268,300	300,881	269,185	317,811				
Residential Non-Heat	18,052,856	40,223,522	68,826,569	84,579,943	72,854,430	57,054,035	29,469,147	14,023,685	9,658,945	9,735,575	9,502,020	9,472,903				
General Service Small	1,043,967	2,428,178	4,451,110	5,524,905	4,716,975	3,555,350	1,482,501	686,932	410,782	418,366	414,118	410,777				
General Service Large	3,742,770	7,212,979	11,051,960	13,078,433	11,346,219	8,766,434	4,892,660	2,650,663	1,765,461	1,822,781	1,822,428	1,764,826				
Firm Co-Generation	0	0	0	0	0	0	0	0	0	0	0	0				
FEED	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630				
DGSS	100	100	100	100	100	100	100	100	100	100	100	100				
CNG	80,010	81,956	81,956	83,500	83,500	83,500	83,500	83,500	83,500	83,500	83,500	83,500				
Total Firm Sales	23,148,151	50,149,254	84,676,849	103,582,407	89,262,664	69,682,406	36,089,830	17,644,557	12,226,718	12,400,833	12,130,981	12,089,546				
Residential Transp Heat	1,963,475	4,132,114	7,015,425	8,615,493	7,301,323	5,511,509	2,940,573	1,325,244	824,371	845,219	839,803	820,338				
Residential Transp Non-Heat	19,595	22,023	29,909	35,408	28,971	24,647	17,983	18,551	18,144	19,040	19,083	18,339				
Firm Transportation - LLF	332,544	526,131	867,087	1,006,079	875,480	697,401	385,834	220,552	170,388	160,575	169,598	173,506				
Firm Transportation - HLF	1,072,955	1,080,517	1,078,960	1,019,322	1,040,787	990,817	919,986	1,033,636	1,071,293	1,092,823	1,117,708	1,018,263				
GSL - Transport	4,126,676	7,011,188	10,324,101	12,042,323	10,453,514	8,538,012	5,167,962	3,231,029	2,444,536	2,526,074	2,526,082	2,444,597				
GSS - Transport	385,764	823,495	1,439,677	1,769,988	1,511,519	1,151,578	508,761	261,469	172,938	178,703	178,703	172,938				
DG (FT&GS)	181,967	199,800	245,316	243,408	235,675	224,488	186,709	167,096	174,550	164,886	165,727	164,666				
Total Firm Transport	8,082,976	13,795,269	21,000,475	24,733,020	21,447,270	17,138,454	10,127,807	6,257,576	4,876,222	4,987,320	5,016,703	4,812,647				
IT(Incl IGS)	2,392,310	2,298,543	2,395,569	2,340,227	2,094,764	2,381,031	2,159,092	2,303,432	2,184,314	2,262,000	2,257,614	2,179,596				
Total Therms	33,623,437	66,243,065	108,072,893	130,654,654	112,804,697	89,201,890	48,376,729	26,205,565	19,287,253	19,650,152	19,405,298	19,081,789				

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 for the monthly SAVEGREEN Program deferred balances for the period October 2014 through September 2016. The information includes actual financial information through June 2015 and estimated data for the period July 2015 through September 2016.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 for the interest rate used for the over/under SAVEGREEN Program deferred balances for the period October 2014 through September 2016. The information includes actual financial information through June 2015 and estimated data for the period July 2015 through September 2016.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 which details the interest expense for the over/under SAVEGREEN Program deferred balances for the period October 2014 through September 2016. The information includes actual financial information through June 2015 and estimated data for the period July 2015 through September 2016.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-1 for the administrative costs associated with the SAVEGREEN Programs. Schedule NJNG-1 includes (1) the actual Program investments, rebates and O&M expenses as of June 30, 2015 and (2) the Program estimated investments, rebates and O&M expenses July 2015 through September 2016.

NEW JERSEY NATURAL GAS COMPANY

The Journal Entries to record the monthly accounting activity for the SAVEGREEN Programs are attached.

**NEW JERSEY NATURAL GAS COMPANY
ACCOUNTING ENTRIES**

<u>Entry</u>	<u>Acct.</u>	<u>Description</u>	<u>Debit</u>	<u>Credit</u>
<u>Accounting for NJNG SAVEGREEN Programs</u>				
EE1		To defer program expenditures and incremental O&M		
	182	Program Investment Regulatory Asset	XXX	
	131	Cash		XXX
EE2		To amortize direct program expenditures over ___ years		
	908	Customer Assistance Expenses	XXX	
	182	Program Investment Regulatory Asset		XXX
EE3		To charge incremental O&M to operating expense		
	908	Customer Assistance Expenses	XXX	
	182	Program Investment Regulatory Asset		XXX
EE4		Record the Regulatory asset recovery		
	131	Cash	XXX	
	400	Clause Revenues		XXX
	400	Clause Revenues	XXX	
	182	Regulatory Asset		XXX
EE5		To record any over/ under recovery		
	182	Regulatory Asset	XXX	
	407.3	Regulatory Debits	XXX	
	407.4	Regulatory Credits		XXX
	254	Regulatory Liability		XXX
EE6		Record cost of capital on unrecovered balance using NJNG's WACC		
	182	Regulatory Asset	XXX	
	419	Other Income	XXX	XXX
	254	Regulatory Liabilities		XXX
EE7		Record the Regulatory asset recovery On Bill Financing Repayment		
	908	Customer Assistance Expenses	XXX	
	131	Cash		XXX
	182	Regulatory Asset	XXX	
	908	Customer Assistance Expenses		XXX
EE8		Record Recovery of On Bill Financing Repayment		
	131	Cash	XXX	
	908	Customer Assistance Expenses		XXX
	908	Customer Assistance Expenses	XXX	
	182	Regulatory Asset		XXX

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-1 for the administrative costs associated with the SAVEGREEN Programs. Schedule NJNG-1 includes (1) the actual Program investments, rebates and O&M expenses as of June 30, 2015 and (2) the Program estimated investments, rebates and O&M expenses July 2015 through September 2016.

NEW JERSEY NATURAL GAS COMPANY

The carrying costs associated with the unamortized deferred asset balances for the SAVEGREEN Programs are detailed in Schedule NJNG-2.

NEW JERSEY NATURAL GAS COMPANY

The number of participants included in the SAVEGREEN Programs is detailed in the attached spreadsheet.

NEW JERSEY NATURAL GAS COMPANY
SAVE GREEN PROGRAMS

2010 Program	Actual Participants		Program Incentives
Audits	6,833		\$ -
Rebates	7,124		6,411,600
OBRP	474		4,304,586
HPES Tier II	7		7,000
HPES Tier III	446		1,730,843
HPES Seal Up	1,524		1,466,410

2012 Program	Actual Participants		Program Incentives
Audits	8,451		\$ -
Proactive Audits	103		(25,750)
Rebates	9,197		8,277,300
OBRP tier II	27		100,343
OBRP Tier III	1,144		10,721,561
HPES II	27		52,872
HPES III	1,164		5,569,497

2013 Program	Actual Participants June 2015		Program Incentives June 2015
Audits	9,266		\$ -
Proactive Audits	121		(30,250)
Rebates	9,436		5,569,800
Non HPwES OBRP's	458		2,856,653
OBRP tier II	215		912,736
OBRP Tier III	3,320		31,702,009
HPES II	215		428,671
HPES III	3,320		15,781,614
OBRP-DIRECT INSTALL	57		803,363

NEW JERSEY NATURAL GAS COMPANY

The estimated demand and energy savings associated with the SAVEGREEN Programs are detailed in the attached spreadsheet.

NEW JERSEY NATURAL GAS COMPANY
SAVEGREEN PROGRAMS

2010 Programs	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	6,833	-	-	-
Rebates	7,124	1,239,576	14,503,039	11,404
OBRP	474	-	-	-
HPES Tier II	7	595	6,962	5
HPES Tier III	446	133,800	1,565,460	1,231
HPES Seal Up	1,524	129,540	1,515,618	1,192

2012 Programs	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	8451	-	-	-
Proactive Audits	103	-	-	-
Rebates	9,197	1,600,278	18,723,253	14,723
OBRP Tier II	27	-	-	-
OBRP Tier III	1,144	-	-	-
HPES Tier II Rebate	27	2,295	26,852	21
HPES Tier III Rebate	1,164	349,200	4,085,640	3,213

2013 Program	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	9266	-	-	-
Proactive Audits	121	-	-	-
Rebates	9436	1641864	19209808.8	15105.1488
Non HPwES OBRP's	458	89035	1041712	819
OBRP tier II	215	-	-	-
OBRP Tier III	3320	-	-	-
HPES II Rebate	215	18275	213818	168
HPES III Rebate	3320	996000	11653200	9163
OBRP-DIRECT INSTALL	57	-	-	-

NEW JERSEY NATURAL GAS COMPANY

The estimated emission reductions associated with the SAVEGREEN Programs are detailed in Schedule NJNG-12.

NEW JERSEY NATURAL GAS COMPANY

1. For programs that provide incentives for conversion of energy utilization to natural gas from other energy sources (e.g., converting from electric to gas furnaces) the company shall identify:
 - i. the number of such projects;
 - ii. an estimate of the increase in annual gas demand and energy associated with these projects; and
 - iii. the avoided use of electricity and/or other fuels.

Natural Gas Conversion Participation in SAVEGREEN Programs
July 1, 2013 through June 30, 2015

	Oil	Electric	Propane	Total Conversions	Total Program	Participation Percentage	Average Normalized Usage per customer in therms after conversion	Total gas demand added in therms from converted oil customers	Total Oil avoided in gallons	Total gas demand added in therms from converted electric customers	Total Electric avoided in kwh	Total gas demand added in therms from converted propane customers	Total propane avoided in gallons
Non-HPwES OBRP	225	35	5	265	458	58%	957	215,325	188,040	33,495	1,190,503	4,785	6,095
HPwES OBRP	742	34	16	792	3,535	22%	957	710,094	638,996	32,538	1,191,704	15,312	20,097
Rebates	1,635	491	85	2,211	9,082	24%	957	1,564,695	1,350,649	469,887	16,508,279	81,345	102,414
	2,602	560	106	3,268	13,075	25%		2,490,114	2,177,685	535,920	18,890,486	101,442	128,606