



July 26, 2024

VIA FEDERAL EXPRESS OVERNIGHT DELIVERY

Honorable Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.
BPU Docket No. GR2404027

Dear Secretary Golden:

Enclosed for filing, please find the electronic files containing the updated schedules, rate impact and tariff of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program with actual information through June 30, 2024. In addition, an Excel version of the associated workpapers is also included.

Copies of the schedules and workpapers, are also being served upon the New Jersey Division of Rate Counsel and the Division of Law.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K Dembia'. The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Andrew K Dembia, Esq.
Regulatory Affairs Counsel

C: Service List

In The Matter Of The Petition Of New Jersey Natural Gas Company
for Approval of a Base Rate Adjustment Pursuant
to the Infrastructure Investment Program.
BPU Docket No. GR24040207

SERVICE LIST

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In The Matter Of The Petition Of New Jersey Natural Gas Company
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SERVICE LIST

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IIP ENGINEERING PROGRAM
Roll-in Calculation

Investment End Date **6/30/2024**

RATE BASE CALCULATION

	<u>Total</u>
Gross Plant	\$41,494,578
Accumulated Depreciation	(\$338,597)
Net Plant	\$41,155,981
Accumulated Deferred Taxes	(\$32,853)
Rate Base	\$41,123,128
Rate of Return - Net of Tax (SCHEDULE NJNG-IIP-2)	7.01%
Return Requirement	\$2,882,722
Depreciation Exp, net	\$1,002,011
O&M Credit	(\$71,890)
	<u>\$3,812,843</u>
Revenue Factor (SCHEDULE NJNG-IIP-3)	1.4029
Total Revenue Requirement	<u>\$5,349,053</u>

SUPPORT

Gross Plant

Plant in-service	\$39,652,381
AFUDC - Debt	\$685,149
AFUDC - Equity	\$1,157,048
Total Gross Plant	<u>\$41,494,578</u>

Accumulated Depreciation

Accumulated Depreciation	(\$338,597)
Net Accumulated Depreciation	<u>(\$338,597)</u>

Depreciation Expense (Net of Tax)

Depreciable Plant (xAFUDC-E)	\$40,337,530
AFUDC-E	\$1,157,048
Depreciation Rate	<u>By Asset Class</u>
Depreciation Expense	\$1,407,023
Depreciation Expense Retirements	\$13,212
Tax @ 28.11%	391,800
Depreciation Expense (Net of Tax)	<u>\$1,002,011</u>

IIP ENGINEERING PROGRAM
Weighted Average Cost of Capital (WACC)

IIP Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long Term Debt	45.73%	4.12%	1.89%	1.36%	1.89%
Common Equity	54.27%	10.42%	5.65%	5.65%	7.87%
	100.00%		7.54%	7.01%	9.75%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

IIP ENGINEERING PROGRAM
Revenue Factor Calculation

Revenue Increase	100.0000
Uncollectible Rate	0.5844
BPU Assessment Rate	0.2176
Rate Counsel Assessment Rate	<u>0.0455</u>
Income before State of NJ Bus. Tax	99.1524
State of NJ Bus. Income Tax @ 9.00%	<u>8.9237</u>
Income Before Federal Income Taxes	90.2287
Federal Income Taxes @ 21%	<u>18.9480</u>
Return	<u>71.2807</u>
Revenue Factor	<u><u>1.4029</u></u>

New Jersey Natural Gas Company
Allocation of Proposed Revenue Adjustments to Base Rates
(In Thousands of Dollars)

Description (A)	Current Base Revenue ¹ (B)	Proposed Base Revenue Increase (C)	Proposed Base Revenues (D) = (B) + (C)
Rate Schedule:			
Residential Service	358,079	3,907	361,986
General Service - Small	35,027	382	35,409
General Service - Large	87,085	950	88,035
Firm Transportation Service	8,224	90	8,314
Distributed Generation Service - Commercial	1,248	14	1,262
NGV / CNG Service	580	6	587
Total	<u>490,244</u>	<u>5,349</u>	<u>495,594</u>

¹ Revenue is the Proposed Base Revenue from Attachment D, Page 2, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

<u>Component</u> (a)	<u>Amount</u> ¹ (b)	<u>Units</u> (c)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Rate</u> (d)	<u>Revenue</u> (e)	<u>Rate</u> (f)	<u>Revenue</u> (g)
<u>Residential Service</u>			<u>RS</u>		<u>RS</u>	
Customer Charge	6,250,626	Bills	\$ 10.32	\$ 64,506,460	\$ 10.32	\$ 64,506,460
Volumetric Charge	506,946,688	Therms	0.5791	293,572,827	0.5868	297,476,316
Total Base Revenues				\$ 358,079,287		\$ 361,982,776
<u>General Service Small (less than 5,000 Annual Therms)</u>			<u>GSS</u>		<u>GSS</u>	
Customer Charge	380,683	Bills	\$ 39.39	\$ 14,995,098	\$ 39.39	\$ 14,995,098
Volumetric Charge	39,584,913	Therms	0.5059	20,026,008	0.5156	20,409,981
Volumetric Charge - A/C	56,128	Therms	0.1096	6,152	0.1108	6,219
Total Base Revenues				\$ 35,027,257		\$ 35,411,298
<u>General Service Large (5,000 + Annual Therms)</u>			<u>GSL</u>		<u>GSL</u>	
Customer Charge	94,586	Bills	\$ 97.54	\$ 9,225,898	\$ 97.54	\$ 9,225,898
Demand Charge	10,678,878	Therms	3.2000	34,172,408	3.2000	34,172,408
Volumetric Charge	135,797,036	Therms	0.3216	43,672,327	0.3286	44,622,906
Volumetric Charge - A/C	133,220	Therms	0.1096	14,601	0.1108	14,761
Total Base Revenues				\$ 87,085,234		\$ 88,035,973
<u>Firm Transportation Service</u>			<u>FT</u>		<u>FT</u>	
Customer Charge	1,517	Bills	\$ 328.25	\$ 497,922	\$ 328.25	\$ 497,922
Demand Charge	2,435,047	Therms	2.3447	5,709,454	2.3447	5,709,454
Volumetric Charge	24,653,234	Therms	0.0818	2,016,635	0.0854	2,105,386
Total Base Revenues				\$ 8,224,011		\$ 8,312,763

¹ Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

<u>Component</u> (a)	<u>Amount</u> ¹ (b)	<u>Units</u> (c)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Rate</u> (d)	<u>Revenue</u> (e)	<u>Rate</u> (f)	<u>Revenue</u> (g)
			<u>DGC</u>		<u>DGC</u>	
<u>Distributed Generation - Commercial</u>						
Customer Charge	269	Bills	\$ 97.54	\$ 26,195	\$ 97.54	\$ 26,195
Demand Charge	379,385	Therms	2.2040	836,165	2.2040	836,165
Volumetric Charge - Winter	3,317,249	Therms	0.0726	240,832	0.0746	247,467
Volumetric Charge - Summer	3,455,288	Therms	0.0420	145,122	0.0440	152,033
Total Base Revenues				\$ 1,248,315		\$ 1,261,860

			<u>NGV / CNG</u>		<u>NGV / CNG</u>	
<u>Natural Gas Vehicle / Compressed Natural Gas Service</u>						
Customer Charge	60	Bills	\$ 97.54	\$ 5,852	\$ 97.54	\$ 5,852
Volumetric Charge	1,498,101	Therms	0.2734	409,581	0.2776	415,873
CNG Charge	824,569	Therms	0.2000	164,914	0.2000	164,914
Total Base Revenues				\$ 580,347		\$ 586,639

TOTAL SYSTEM BASE DISTRIBUTION REVENUES	\$ 490,244,451	\$ 495,591,309
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Increase	5,346,858
TARGET Increase	5,349,053
Difference	(\$2,195)

¹ Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 51
Superseding ~~SixthFifth~~ Revised Sheet No. 51

BPU No. 11 - Gas

SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$11.00
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Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$0.96140.9696
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Residential Non-Heating

Delivery Charge per therm	\$0.90810.9163
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 25~~, 2024
 Issued by: Mark G. Kahrer, Senior Vice President
 2024
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~ April 1,

SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$42.00

Delivery Charge:

Delivery Charge per therm ~~\$0.8523~~0.8627

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~March 25~~, 2024
 Issued by: Mark G. Kahrer, Senior Vice President
 2024
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~April 1,

SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers Under This Service Classification****1. Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (~~\$0.48210.4912~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of ~~\$0.37020.3715~~ per therm, which includes ~~\$0.10960.1108~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A. 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service

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 2024

Wall, NJ 07719

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

Date of Issue: ~~March 25~~, 2024
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2024
Wall, NJ 07719

*Effective for service rendered on
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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is ~~\$0.79180.8022~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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 2024
 Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 58
Superseding ~~SixthFifth~~ Revised Sheet No. 58

BPU No. 11 - Gas

SERVICE CLASSIFICATION - GSLGENERAL SERVICE - LARGEAVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATESCustomer Charge:

Customer Charge per meter per month	\$104.00
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Demand Charge:

Demand Charge per therm applied to HMAD	\$3.41
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Delivery Charge:

Delivery Charge per therm	\$0.63060.6381
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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2024

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Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

~~Seventh~~^{Sixth} Revised Sheet No. 59Superseding ~~Sixth~~^{Fifth} Revised Sheet No. 59

BPU No. 11 - Gas

SERVICE CLASSIFICATION - GSLGENERAL SERVICE - LARGE (continued)SPECIAL PROVISIONSI. *Applicable to All Customers in this Service Classification*1. Determination of Demand

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (~~\$0.26040.2666~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of ~~\$0.37020.3715~~ per therm which includes ~~\$0.10960.1108~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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2024

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SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$350.00
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Demand Charge:

Demand Charge per therm applied to MDQ	\$2.50
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Delivery Charge:

Delivery Charge per therm	\$0.21300 .2169
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

~~Seventh~~ Revised Sheet No. 64Superseding ~~Sixth~~ Revised Sheet No. 64

BPU No. 11 - Gas

SERVICE CLASSIFICATION - DGCDISTRIBUTED GENERATION SERVICE - COMMERCIALAVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0.32980 .3319	\$0.20320 .2053
May - October	\$0.29720 .2993	\$0.17060 .1727
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 25~~, 2024
 Issued by: Mark G. Kahrer, Senior Vice President
 2024
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~ April 1,

SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.41730.4218 (\$0.5220.527 per GGE)	\$0.41730.4218 (\$0.5220.527 per GGE)

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Wall, NJ 07719

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SERVICE CLASSIFICATION - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$104.00
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Delivery Charge:

Delivery Charge per therm	\$0.63060.6350
	(\$ 0.7880.794 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

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 Issued by: Mark G. Kahrer, Senior Vice President
 2024
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October April 1,~~

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS

Where service is taken for less than one month, the minimum charge will be prorated.

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2024
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~~~April~~ 1,

RIDER "D"**INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0.00990 <u>0.0167</u>	\$0.00960 <u>0.0178</u>
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0.01150 <u>0.0212</u>	\$0.01230 <u>0.0226</u>
GSS CAC	IIP Base Rate Charge per therm	\$0.00150 <u>0.0027</u>	\$0.00160 <u>0.0029</u>
GSL	IIP Base Rate Charge per therm	\$0.00830 <u>0.0153</u>	\$0.00880 <u>0.0163</u>
GSL CAC	IIP Base Rate Charge per therm	\$0.00150 <u>0.0027</u>	\$0.00160 <u>0.0029</u>
FT	IIP Base Rate Charge per therm	\$0.00430 <u>0.0079</u>	\$0.00460 <u>0.0084</u>
DGC	IIP Base Rate Charge per therm	\$0.00250 <u>0.0045</u>	\$0.00270 <u>0.0048</u>
NGV	IIP Base Rate Charge per therm	\$0.00510 <u>0.0093</u>	\$0.00540 <u>0.0099</u>
CNG	IIP Base Rate Charge per therm	\$0.00510 <u>0.0093</u>	\$0.00540 <u>0.0099</u>

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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 Issued by: Mark G. Kahrer, Senior Vice President
 Wall, NJ 07719

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 and after October 1, ~~2024~~2023

RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- | | |
|---|-----------------------------------|
| Group I (RS non-heating): | \$0.579 <u>0.5868</u> |
| Group II (RS heating): | \$0.579 <u>0.5868</u> |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.5059 <u>0.5156</u> |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.3216 <u>0.3286</u> |

The MRF shall be reset each time new base rates are placed into effect.

Date of Issue: ~~September 28, 2024~~2023
 Issued by: Mark G. Kahrer, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on
 and after October 1, ~~2024~~2023

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		0.00900.0 <u>167</u>	0.00900.0 <u>167</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.57910.5 <u>868</u>	0.57910.5 <u>868</u>	
SUT		0.03840.0 <u>389</u>	0.03840.0 <u>389</u>	Rider B
After-tax Base Rate		0.61750.6 <u>257</u>	0.61750.6 <u>257</u>	
CIP		0.0915	0.0915	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.75840.7 <u>666</u>	0.75840.7 <u>666</u>	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	0.96140.9 <u>696</u>	0.96140.9 <u>696</u>	
 <u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~March 25~~, 2024
 Issued by: Mark G. Kahrer, Senior Vice President
 2024
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~^{April} 1,

BPU No. 11 - Gas

~~Ninth~~^{Eighth} Revised Sheet No. 253
 Superseding ~~Eighth~~^{Seventh} Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		0.00900. <u>0167</u>	0.00900.016 <u>7</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.57910. <u>5868</u>	0.57910.586 <u>8</u>	
SUT		0.03840. <u>0389</u>	0.03840.038 <u>9</u>	Rider B
After-tax Base Rate		0.61750. <u>6257</u>	0.61750.625 <u>7</u>	
CIP		0.0382	0.0382	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.70510. <u>7133</u>	0.70510.713 <u>3</u>	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0325	00325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	0.90810. <u>9163</u>	0.90810.916 <u>3</u>	
 <u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~March 25,~~ 2024
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Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

~~Ninth~~^{Eighth} Revised Sheet No. 255

BPU No. 11 - Gas

Superseding ~~Eighth~~^{Seventh} Revised Sheet No. 255SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		0.01150.0 <u>212</u>	0.01150.0212	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.50590.5 <u>156</u>	0.50590.5156	
SUT		0.03350.0 <u>342</u>	0.03350.0342	Rider B
After-tax Base Rate		0.5394	0.5394	
CIP		0.0605	0.0605	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.64930.6 <u>597</u>	0.64930.6597	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	0.85230.8 <u>627</u>	0.85230.8627	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~March 25~~, 2024
 Issued by: Mark G. Kahrer, Senior Vice President
 2024
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~^{April} 1,

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Large (GSL)**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		0.00830.01 <u>53</u>	0.00830.01 <u>53</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.32160.32 <u>86</u>	0.32160.32 <u>86</u>	
SUT		0.02130.02 <u>18</u>	0.02130.02 <u>18</u>	Rider B
After-tax Base Rate		0.34290.35 <u>04</u>	0.34290.35 <u>04</u>	
CIP		0.0353	0.0353	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.42760.43 <u>51</u>	0.42760.43 <u>51</u>	
<i>Balancing Charge</i>	b	0.1266	0.1266	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b+c=d	0.63060.63 <u>81</u>	0.63060.63 <u>81</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.4461</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

Date of Issue: **June 28, 2024**
 Issued by: **Mark G. Kahrer, Senior Vice President**
 Wall, NJ 07719

Effective for service rendered on
 and after **October/July 1, 2024**

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

		<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month		350.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to MDQ		2.50	
<u>Delivery Charge ("DEL") per therm</u>			
Pre-tax Base Rate		0.0775	
Pre-tax IIP Base Rate		0.00430.007	Rider D
		<u>9</u>	
Total Pre-tax Base Rate		0.08180.085	
		<u>4</u>	
SUT		0.00540.005	Rider B
		<u>7</u>	
After-tax Base Rate		0.08720.091	
		<u>1</u>	
EE		<u>0.0494</u>	Rider F
		<u>5</u>	
<i>Subtotal</i>	a	0.13660.140	
		<u>5</u>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		00325	Rider E
RA		00262	Rider C
USF		<u>0.0177</u>	Rider H
		<u>5</u>	
<i>Total SBC</i>	b	<u>0.0764</u>	
Delivery Charge (DEL)	a+b=c	0.21300.216	
		<u>9</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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 Issued by: Mark G. Kahrer, Senior Vice President
 2024
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Effective for service rendered on
 and after ~~October~~^{April} 1,

NEW JERSEY NATURAL GAS COMPANY

Thirty-~~Eighth~~^{Seventh} Revised Sheet No. 258

BPU No. 11 - Gas

Superseding Thirty-~~Seventh~~^{Sixth} Revised Sheet No. 258**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		0.00250 .0045	0.00250 .0045	Rider D
Total Pre-tax Base Rate		0.07260 .0746	0.04200 .0440	
SUT		0.00480 .0049	0.00280 .0029	Rider B
After-tax Base Rate		0.07740 .0795	0.04480 .0469	
EE		0.0494	0.0494	Rider F
<i>Subtotal</i>	a	0.12680 .1289	0.09420 .0963	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		0.0177	0.0177	Rider H
<i>Total SBC</i>	b	0.0764	0.0764	
Balancing Charge	c	0.1266	0.1266	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.32980</u> .3319	<u>0.29720</u> .2993	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.4461</u>	<u>\$0.4461</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

Date of Issue: ~~June 28~~, 2024
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~^{July} 1, 2024

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

	Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>			
Customer Charge per meter per month	104.00	104.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>			
Pre-tax Base Rate	0.0701	0.0395	
IIP Pre-tax Base Rate	0.00250.004	0.00250.004	Rider D
	<u>5</u>	<u>5</u>	
Total Pre-tax Base Rate	0.07260.074	0.04200.044	
	<u>6</u>	<u>0</u>	
SUT	0.00480.004	0.00280.002	Rider B
	<u>9</u>	<u>9</u>	
After-tax Base Rate	0.07740.079	0.04480.046	
	<u>5</u>	<u>9</u>	
EE	<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	0.12680.128	0.09420.096	a
	<u>9</u>	<u>3</u>	
<i>Societal Benefits Charge (“SBC”):</i>			
NJ’s Clean Energy	00325	00325	Rider E
RA	00262	00262	Rider C
USF	<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	<u>0.0764</u>	<u>0.0764</u>	b
DGC-FT Delivery Charge (DEL)	0.20320.205	0.17060.172	a+b=c
	<u>3</u>	<u>7</u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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2024
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and after ~~October~~^{April} 1,

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.00510.0 <u>093</u>	0.00510.0093	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.47340.4 <u>776</u>	0.47340.4776	Rider D
SUT		0.03140.0 <u>316</u>	0.03140.0316	Rider B
After-tax Base Rate		0.50480.5 <u>092</u>	0.50480.5092	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.55420.5 <u>586</u>	0.55420.5586	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
Total SBC	b	<u>0.0764</u>	<u>0.0764</u>	
Delivery Charge (DEL)	a+b=c	0.63060.6 <u>350</u>	0.63060.6350	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5727	X	Rider A
BGS	d	<u>\$0.5727</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

Total Customer, DEL, and BGSS charges are presented on customer bills.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm \$ per GGE

Pre-tax Base Rate

0.2683

IIP Pre-tax Base Rate

~~0.0051~~0.009

Rider D

3

Total Pre-tax Base Rate

~~0.2734~~0.2776

SUT

~~0.0181~~0.018

Rider B

4

After-tax Base Rate

~~0.2915~~0.2960

EE

0.0494

Rider F

Subtotal

a

~~0.3409~~0.3454*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

00325

Rider E

RA

00262

Rider C

USF

0.0177

Rider H

Total SBC

b

0.0764**Delivery Charge (DEL)**

a+b=c

~~0.4173~~0.421~~0.5220~~0.5278**Compression Charge**

d

0.4958

0.620

Monthly Basic Gas Supply Charge ("BGS")

e

0.5727

0.716

Rider A

Total Variable Charge

c+d+e=f

~~1.4858~~1.490~~1.8581~~1.8633

New Jersey Motor Vehicle Fuel Tax

g

0.000

Federal Excise Fuel Tax *

h

0.185

Federal Excise Fuel Tax Credit *

i

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)*Total Price*f+g+h+i
=j**1,5261.531**

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month	11.00		
Commercial Customer Charge per meter per month	104.00		

Delivery Charge ("DEL")

	\$ per therm	\$ per GGE	
Pre-tax Base Rate	0.2683		
IIP Pre-tax Base Rate	0.005 <u>10.00</u>		Rider D
	<u>93</u>		
Total Pre-tax Base Rate	0.2734 <u>0.27</u>		
	<u>76</u>		
SUT	0.018 <u>10.01</u>		Rider B
	<u>84</u>		
After-tax Base Rate	0.2915 <u>0.29</u>		
	<u>60</u>		
EE	<u>0.0494</u>		Rider F
<i>Subtotal</i>	a	0.3409 <u>0.34</u>	
		<u>54</u>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy	00325		Rider E
RA	00262		Rider C
USF	<u>0.0177</u>		Rider H
<i>Total SBC</i>	b	<u>0.0764</u>	

Delivery Charge (DEL)	a+b=c	0.4173 <u>0.42</u>	0.5220 <u>0.527</u>
		<u>18</u>	

Monthly Basic Gas Supply Charge ("BGS")	d	<u>0.5727</u>	<u>0.716</u>	Rider A
--	---	---------------	--------------	---------

Total Variable Charge	c+d=e	0.9900 <u>0.99</u>	1.2381 <u>1.243</u>
		<u>45</u>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$11.00
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Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$0.9696
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Residential Non-Heating

Delivery Charge per therm	\$0.9163
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$42.00
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Delivery Charge:

Delivery Charge per therm	\$0.8627
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large (“GSL”) Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.4912) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3715 per therm, which includes \$0.1108 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating (“CAC”) customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a “Veterans' Organization” as defined by N.J.S.A. 48:2-21.41 as “an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the ‘New Jersey Nonprofit Corporation Act,’ N.J.S.15A:1-1 et seq.” Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.8022 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

Demand Charge:

Demand Charge per therm applied to HMAD	\$3.41
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Delivery Charge:

Delivery Charge per therm	\$0.6381
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers in this Service Classification******1. Determination of Demand***

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.2666) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3715 per therm which includes \$0.1108 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$350.00

Demand Charge:

Demand Charge per therm applied to MDQ \$2.50

Delivery Charge:

Delivery Charge per therm \$0.2169

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - DGC**DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0.3319	\$0.2053
May - October	\$0.2993	\$0.1727
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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SERVICE CLASSIFICATION - NGV

NATURAL GAS VEHICLE SERVICE

AVAILABILITY

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.4218 (\$0.527 per GGE)	\$0.4218 (\$0.527 per GGE)

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SERVICE CLASSIFICATION - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

Delivery Charge:

Delivery Charge per therm	\$0.6350
	(\$0.794 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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RIDER "D"

INFRASTRUCTURE INVESTMENT PROGRAM - IIP

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

INCREMENTAL BASE RATE CHARGES

<i>Service Classification</i>		<i>Pre-Tax Rate</i>	<i>After-tax Rate</i>
RS	IIP Base Rate Charge per therm	\$0.0167	\$0.0178
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0.0212	\$0.0226
GSS CAC	IIP Base Rate Charge per therm	\$0.0027	\$0.0029
GSL	IIP Base Rate Charge per therm	\$0.0153	\$0.0163
GSL CAC	IIP Base Rate Charge per therm	\$0.0027	\$0.0029
FT	IIP Base Rate Charge per therm	\$0.0079	\$0.0084
DGC	IIP Base Rate Charge per therm	\$0.0045	\$0.0048
NGV	IIP Base Rate Charge per therm	\$0.0093	\$0.0099
CNG	IIP Base Rate Charge per therm	\$0.0093	\$0.0099

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- | | |
|---|----------|
| Group I (RS non-heating): | \$0.5868 |
| Group II (RS heating): | \$0.5868 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.5156 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.3286 |

The MRF shall be reset each time new base rates are placed into effect.

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
 <u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0167</u>	<u>0.0167</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5868	0.5868	
SUT		<u>0.0389</u>	<u>0.0389</u>	Rider B
After-tax Base Rate		0.6257	0.6257	
CIP		0.0915	0.0915	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.7666</i>	<i>0.7666</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
 <i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.9696</u>	<u>0.9696</u>	
 <u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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BPU No. 11 - Gas

Ninth Revised Sheet No. 253
Superseding Eighth Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0167</u>	<u>0.0167</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5868	0.5868	
SUT		<u>0.0389</u>	<u>0.0389</u>	Rider B
After-tax Base Rate		0.6257	0.6257	
CIP		0.0382	0.0382	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.7133</i>	<i>0.7133</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i>0.0764</i>	<i>0.0764</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.9163</u>	<u>0.9163</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0212</u>	<u>0.0212</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5156	0.5156	
SUT		<u>0.0342</u>	<u>0.0342</u>	Rider B
After-tax Base Rate		0.5394	0.5394	
CIP		0.0605	0.0605	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.6597</i>	<i>0.6597</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i>0.0764</i>	<i>0.0764</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.8627</u>	<u>0.8627</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Large (GSL)**

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0153</u>	<u>0.0153</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3286	0.3286	
SUT		<u>0.0218</u>	<u>0.0218</u>	Rider B
After-tax Base Rate		0.3504	0.3504	
CIP		0.0353	0.0353	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.4351</i>	<i>0.4351</i>	
<i>Balancing Charge</i>	b	<i>0.1266</i>	<i>0.1266</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.6381</u>	<u>0.6381</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.4461</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

FIRM TRANSPORTATION (FT)

	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>		
Customer Charge per meter per month	350.00	
<u>Demand Charge</u>		
Demand Charge per therm per month applied to MDQ	2.50	
<u>Delivery Charge ("DEL") per therm</u>		
Pre-tax Base Rate	0.0775	
Pre-tax IIP Base Rate	<u>0.0079</u>	Rider D
Total Pre-tax Base Rate	0.0854	
SUT	<u>0.0057</u>	Rider B
After-tax Base Rate	0.0911	
EE	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.1405</i>
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	00325	Rider E
RA	00262	Rider C
USF	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0764</u></i>
Delivery Charge (DEL)	a+b=c	<u>0.2169</u>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0045</u>	<u>0.0045</u>	Rider D
Total Pre-tax Base Rate		0.0746	0.0440	
SUT		<u>0.0049</u>	<u>0.0029</u>	Rider B
After-tax Base Rate		0.0795	0.0469	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	0.1289	0.0963	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<u>0.0764</u>	<u>0.0764</u>	
Balancing Charge	c	<u>0.1266</u>	<u>0.1266</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.3319</u>	<u>0.2993</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.4461</u>	<u>\$0.4461</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.0045</u>	<u>0.0045</u>	Rider D
Total Pre-tax Base Rate		0.0746	0.0440	
SUT		<u>0.0049</u>	<u>0.0029</u>	Rider B
After-tax Base Rate		0.0795	0.0469	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.1289</i>	<i>0.0963</i>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.2053</u>	<u>0.1727</u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0093	0.0093	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4776	0.4776	Rider D
SUT		<u>0.0316</u>	<u>0.0316</u>	Rider B
After-tax Base Rate		0.5092	0.5092	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
<i>Subtotal</i>	a	<i>0.5586</i>	<i>0.5586</i>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177</u>	<u>0.0177</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0764</u></i>	<i><u>0.0764</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.6350</u>	<u>0.6350</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5727	X	Rider A
BGS	d	<u>\$0.5727</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge ("DEL")</u>				
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		<u>0.0093</u>		Rider D
Total Pre-tax Base Rate		0.2776		
SUT		<u>0.0184</u>		Rider B
After-tax Base Rate		0.2960		
EE		<u>0.0494</u>		Rider F
<i>Subtotal</i>	a	<i>0.3454</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		00325		Rider E
RA		00262		Rider C
USF		<u>0.0177</u>		Rider H
<i>Total SBC</i>	b	<i><u>0.0764</u></i>		
Delivery Charge (DEL)	a+b=c	0.4218	0.527	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.5727</u>	0.716	Rider A
Total Variable Charge	c+d+e=f	<u>1.4903</u>	1.863	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		0.185	
Federal Excise Fuel Tax Credit *	i		<u>(0.517)</u>	
Total Price	f+g+h+i =j		1.531	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month	11.00		
Commercial Customer Charge per meter per month	104.00		

Delivery Charge ("DEL")

\$ per therm

\$ per GGE

Pre-tax Base Rate	0.2683		
IIP Pre-tax Base Rate	<u>0.0093</u>		Rider D
Total Pre-tax Base Rate	0.2776		
SUT	<u>0.0184</u>		Rider B
After-tax Base Rate	0.2960		
EE	<u>0.0494</u>		Rider F
<i>Subtotal</i>	a	0.3454	

Societal Benefits Charge ("SBC"):

NJ's Clean Energy	00325		Rider E
RA	00262		Rider C
USF	<u>0.0177</u>		Rider H
<i>Total SBC</i>	b	<u>0.0764</u>	

Delivery Charge (DEL) a+b=c **0.4218** **0.527****Monthly Basic Gas Supply Charge ("BGS")** d **0.5727** **0.716** Rider A**Total Variable Charge** c+d=e **0.9945** **1.243**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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New Jersey Natural Gas Company
Net impact of proposed Rate Changes

Impact on Residential Non-Heating Customers				
		25 therm bill		
7/1/2024				
	Customer Charge	\$11.00	\$11.00	
	Delivery	\$0.9081	\$22.70	
	BGSS	\$0.4290	\$10.73	
	Total	<u>\$1.3371</u>	<u>\$44.43</u>	
Proposed Rates				
	Customer Charge	\$11.00	\$11.00	
	Delivery	\$0.9163	\$22.91	
	BGSS	\$0.4290	\$10.73	
	Total	<u>\$1.3453</u>	<u>\$44.64</u>	
	Increase		\$0.21	
	Increase as a percent		0.5%	
Impact on Residential Heating Customers				
		100 therm bill	1000 therm annual bill	
7/1/2024				
	Customer Charge	\$11.00	\$11.00	\$132.00
	Delivery	\$0.9614	\$96.14	\$961.40
	BGSS	\$0.4290	\$42.90	\$429.00
	Total	<u>\$1.3904</u>	<u>\$150.04</u>	<u>\$1,522.40</u>
Proposed Rates				
	Customer Charge	\$11.00	\$11.00	\$132.00
	Delivery	\$0.9696	\$96.96	\$969.60
	BGSS	\$0.4290	\$42.90	\$429.00
	Total	<u>\$1.3986</u>	<u>\$150.86</u>	<u>\$1,530.60</u>
	Increase		\$0.82	\$8.20
	Increase as a percent		0.5%	0.5%
Impact on Commercial GSS Customers				
		100 therm bill		
7/1/2024				
	Customer Charge	\$42.00	\$42.00	
	Delivery	\$0.8523	\$85.23	
	BGSS	\$0.4290	\$42.90	
	Total	<u>\$1.2813</u>	<u>\$170.13</u>	
Proposed Rates				
	Customer Charge	\$42.00	\$42.00	
	Delivery	\$0.8627	\$86.27	
	BGSS	\$0.4290	\$42.90	
	Total	<u>\$1.2917</u>	<u>\$171.17</u>	
	Increase		\$1.04	
	Increase as a percent		0.6%	
Impact on Commercial GSL Customers				
		1200 therm bill		
7/1/2024				
	Customer Charge	\$104.00	\$104.00	
	Demand Charge	\$3.41	\$327.36	
	Delivery	\$0.6306	\$756.72	
	BGSS (July 2024)	\$0.4461	\$535.32	
	Total	<u>\$1.0767</u>	<u>\$1,723.40</u>	
Proposed Rates				
	Customer Charge	\$104.00	\$104.00	
	Demand Charge	\$3.41	\$327.36	
	Delivery	\$0.6381	\$765.72	
	BGSS (July 2024)	\$0.4461	\$535.32	
	Total	<u>\$1.0842</u>	<u>\$1,732.40</u>	
	Increase		\$9.00	
	Increase as a percent		0.5%	